

**Barnstable Old Kings Highway Historic District Committee** 

200 Main Street, Hyannis, MA 02601, Tel 508.862.4787 Eml erin.logan@town.barnstable.ma.us

### APPLICATION, CERTIFICATE OF APPROPRIATENESS

Application is hereby made, with five (5) complete sets, for the issuance of a Certificate of Appropriateness under Section 6 of Chapter 470, Acts and Resolves of Massachusetts, 1973, for proposed work as described below and on plans, drawings, or photographs accompanying this application for:

Check all categories that apply;
1. Building construction: INew Addition Alteration
2. Type of Building: House Garage/barn Shed Commercial Other
3. Exterior Painting, roof new roof color/material change, of trim, siding, window, door
4. Sign:  New Sign  Existing Sign  Repainting Existing Sign
5. <u>Structure</u> :  Fence Wall Flagpole Retaining wall Tennis court Other
6. Pool Swimming Other man-made pool Solar panels Other
Type or Print Legibly: Date 212121.
NOTE: All applications must be signed by the current owner
Owner (print): Kathenine Converse Telephone #: 508 362 7127
Address of Proposed Work: 20 Suddar In 07630 village Baunstable Map Lot # 258 022
Mailing Address (if different)
Owner's Signature Representation of the signature signation of the signation
Description of Proposed Work: Give particulars of work to be done: Installation of rout
mounted photovoltaic solar systems.
IO panels S.2 RW
Agent or Contractor (print): Stul 1. Spengler Telephone #: 66 2717029
Address: 184 Forge Hill Rd Milton 2186 Email: Steve . Spender & Sunn. Com
Contractor/Agent' signature: North Peril VIVINT SURV Developer
For committee use only This Certificate is hereby APPROVED / DENIED
Date Members signatures
Conditions of approval

	CERTIFICATE OF APPROPRIATENESS SPEC SHEET Please submit 5 copies
2	Foundation Type: (Max. 12" exposed) (material - brick/cement, other) Slab
	Siding Type: Clapboard other other Color: Color:COLOR COLOR CO
	Chimney Material: mick color: white (paintel)
	Roof Material: (make & style) <u>COMP Shingle</u> Color: <u>Grey</u> Roof Pitch(s): (7/12 minimum) <u>FIZ</u> (specify on plans for new buildings, major additions)
	Roof Pitch(s): (7/12 minimum) (specify on plans for new buildings, major additions)
	Window and door trim material: wood other material, specify
014	Size of cornerboards size of casings (1 X 4 min.) color
	Rakes 1st member 2 <sup>nd</sup> member Depth of overhang
OIR	Window: (make/model) material color (Provide window schedule on plan for new buildings, major additions)
ow	Window grills (please check all that apply_: true divided lights exterior glued grills grills between glass removable interior None
	Door style and make: material Color:
n/m	Garage Door, Style Size of opening Material Color
Ι.	Shutter Type/Style/Material: Color:
1	Gutter Type/Material: Color:
n	Deck material: wood other material, specify Color:
	Skylight, type/make/model/: material Color: Size:
	Sign size:Color:
	Fence Type (max 6') Style material: Color:
	Retaining wall: Material:
IN	Lighting, freestanding on building illuminating sign
Uli	Lighting, freestanding on building illuminating sign         OTHER INFORMATION: I.Stall       16       root Nounted         Man et s
	THE ATTACHED CHECK LIST MUST BE COMPLETED AND SUBMITTED
]	Please provide samples of paint colors, manufacturers brochure of windows, doors, garage door, fences, lamp posts etc
	Signed: (plan preparer) Aboptin Alpung Print Name CSL Steve Spongled

OKH Cert Appropriateness 2020.doc

### 5. SIGNS

- D Diagram of sign, showing graphics, size, design and height of post, color and materials.
- ∩ | A □ Spec sheet.
  - Site Plan on a GIS map or mortgage survey, OR photographs OR to-scale sketch of building elevation showing location of proposed sign; and any tree to be removed near a freestanding sign.

### 6. SOLAR PANELS

- Drawing of location of panels on house showing roof and panel dimensions.
- Site plan showing location of building on property. (Assessors map may be submitted)
- Height of solar panel above the roof.
- Color of panels
- Finish (matt or glossy) Matte

### 7. FEES

- Filing fee according to schedule, made payable to the Town of Barnstable
- Note the filing fee and legal ad fees need to be on separate checks. We apologize in advance for any inconvenience this may cause.
- First Class Postage Stamps for abutter notification. Please contact the Barnstable Old King's Highway Office

SIGNED (plan preparer)	5pm Ape	Map P	rint Stel	e 1	. Spengler
Date: 2 12 21.	Tel. Phone no's	s: 661	271	702	9
	Email <u>St</u>	eve. sper	gier C	SUnr	on. com
NOTE: The Old Kings Highway Histo	oric District Committ	tee MAY DENY INC	OMPLETE APP	LICATIONS	

ATTENDANCE AT MEETINGS: If the applicant or his/her representative is not present during the hearing is scheduled, the application may be either CONTINUED OR DENIED

### APPEAL PERIOD

### **APPROVED PLANS**

### PLAN PICK UP

There is a ten (10) day appeal period, plus a 4 day waiting period for approved plans from the date the decision is filed with Town Clerk. This is necessary for each Certificate of Appropriateness and/or Certificate for Demolition issued by the Old King's Highway Committee. Plans approved by the Old King's Highway Historic District Committee may be picked up at Planning & Development Department, 200 Main Street, Hyannis, after expiration of the 14 day "wait" period. If the 14<sup>th</sup> day falls on a Saturday, your plans will be available the afternoon of the following business day.

### DENIALS

Applications that are denied may be appealed to the Old Kings Highway Regional Historic District Commission within 10 days of the filing of the decision with the Town Clerk. For more information, see the Bulletin of the Old Kings Highway Regional Historic District Commission.

### **BUILDING PERMITS, OTHER AGENCY CONTACTS**

In most instances, before commencing work, a Building Permit is required. The Building Division will require a certified plot plan for new construction and/or demolition. Commercial work may require Site Plan approval. Demolitions: the applicant should check with the Building Division as to conformance with Zoning requirements.

All certificates issued will expire one year from the date of issue, or upon the expiration date of any building permit issued for the work, whichever expiration date shall be later. The committee may renew any certificate for one additional year, providing the request for such renewal is received at least 30 days prior to the expiration date.

QUESTIONS ABOUT YOUR APPLICATION? PLEASE CALL THE BARNSTABLE OLD KINGS HIGHWAY OFFICE AT 508 862-4787





This map is for illustration purposes only. It is not adequate for legal boundary determination or regulatory interpretation. This map does not represent an on-the-ground survey. It may be generalized, may not reflect current conditions, and may contain cartographic errors or omissions.

Parcel lines shown on this map are only graphic representations of Assessor's tax parcels. They are not true property boundaries and do not represent accurate relationships to physical objects on the map such as building locations.



**Town of Barnstable GIS Unit** 367 Main Street, Hyannis, MA 02601 508-862-4624 gis@town.barnstable.ma.us TOWN OF BARNSTABLE PROPERTY MAPS

### Legend

Road Names



### Map printed on: 2/23/2021



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### GENERAL ELECTRICAL NOTES

1. ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE. FOR ROOF-MOUNTED SYSTEMS-WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF OF THE ROOF SURFACE.

2. ANY CODE VIOLATIONS EVIDENT IN THE INTERCONNECTION PANEL WILL BE CORRECTED ON INSTALLATION.

3. SYSTEM SHALL BE INSTALLED IN ACCORDANCE WITH ALL RELEVANT CODE 4. RAPID SHUTDOWN INITIATION TAKES PLACE WITHIN THE FIRMWARE OF THE INVERTER. RAPID SHUTDOWN COMMENCES UPON LOSS OF UTILITY SOURCE VOLTAGE.

5. SEE \*E 1.0 AND \*E 2.0 FOR DIAGRAMS- CALCULATIONS- SCHEDULE AND SPECIFICATIONS

### **GENERAL STRUCTURAL NOTES**

1. THE SOLAR PANELS ARE TO BE MOUNTED TO THE ROOF FRAMING USING THE ROCK-IT RAIL-LESS SYSTEM BY ECOFASTEN. THE MOUNTING FEET ARE TO BE SPACED AS SHOWN IN THE DETAILS- AND MUST BE STAGGERED TO ADJACENT FRAMING MEMBERS TO SPREAD OUT THE ADDITIONAL LOAD. 2. UNLESS NOTED OTHERWISE SEE S 1.0 - MOUNTING ANCHORS SHALL BE 5/16" LAG SCREWS WITH A MINIMUM OF 2-1/2" MIN PENETRATION INTO ROOF FRAMING. 3. THE PROPOSED PV SYSTEM ADDS 3.0 psf TO THE ROOF FRAMING SYSTEM 4. ROOF LIVE LOAD = 20 psf TYPICAL- 0 psf UNDER NEW PV SYSTEM. 5. GROUND SNOW LOAD = 30 psf 6. WIND SPEED = 140 mph 7. EXPOSURE CATEGORY = B



SYSTEM SIZE - 5.2KW DC | 3.8KW AC MODULE TYPE & AMOUNT - (16) JINKO SOLAR JKM325M-60HBL WITH SOLAREDGE P340 OPTIMIZERS MODULE DIMENSIONS: (L/W/H) 66.3 / 39.45 /1.38 INVERTER: (1) SOLAREDGE TECHNOLOGIES SE3800H-USS INTERCONNECTION METHOD (GRID-TIED): PROTECTED LOAD SIDE TAP

PHOTOVOLTAIC SYSTEM SPECIFICATIONS

**GOVERNING CODES** ALL WORK SHALL CONFORM TO THE FOLLOWING CODES: 2015 INTERNATIONAL RESIDENTIAL CODE 2020 NATIONAL ELECTRICAL CODE 2015 NATIONAL DESIGN SPECIFICATION FOR WOOD CONSTRUCTION

### SHEET INDEX PV 0.0 - COVER SHEET PV 1.0 - SITE PLAN S 1.0 - MOUNT DETAILS E 1.0 - ELECTRICAL DIAGRAM E 2.0 - ELECTRICAL NOTES E 3.0 - WARNING LABELS **E 4.0 - WARNING LABEL LOCATIONS**





20 SCUDDERS LN FRONT OF HOUSE.



ROOF SECTION:       PV SYSTEM SIZE:         ROOF PLANE 1 SLOPE = 38°       PV SYSTEM SIZE:         ROOF 1 MAT = COMPOSITION SHINGLE       Image: PV SYSTEM SIZE:         Image: PV SYSTEM SIZE:       PV STRING NUMERTER:         Image: PV SYSTEM SIZE:       PV STRING NUMERTER:         Image: PV SYSTEM SIZE:       PV STRING NUMERERS         Image: PV STRING NUMERERS       PV S		SYSTEM LEGEND
Image: Second state of the second	ROOF PLANE 1 SLOPE = 38° ROOF PLANE 1 AZIMUTH = 177°	PV SYSTEM SIZE:
(N) SMART METER. LOCATED WITHIN 10' (P) PV SYSTEM AC DISCONNECT.     (I) 10 PV STRING INVERTER: (S3000H-USS     (I) 16 JIKCO SOLAR JKM325M-00HBL MODULES WITH 7340 OPTIMIZERS MOUNTED ON THE BACK OF EACH MOUNTED TO PV MODULE)     (I) UNCTION BOX (MOUNTED TO PV MODULE)     (I) UTILITY METER (2288008)     (I) UTILITY METER (2288008)     (I) UTILITY METER (2288008)     (I) IST 404 4129 MALUE: 170848   15688A     (I) 1687 4129 MALUE: 170848   15688A     (I) 1687 414 29 MALUE: 170848   15688A     (I) 1687 404 4129 MALUE: 170848   15688A     (I) 1687 404 4129 MALUE: 170848   15688A     (I) 1688 1 156		<b>M</b> EXTERIOR MSP TIED TO UTILITY
(N) PV SYSTEM AC DISCONNECT.     (N) 1 PV STRING INVERTER:     SE3800H-USS     (N) UNCION SOLAR JKM323M-60HBL     MODULES WITH P340 OPTIMIZERS     MODULES WITH P340 OPTIMIZERS     MODULES WITH P340 OPTIMIZERS     MOUNTED TO PV MODULE     (N) JUNCTION BOX     (N) UTILITY METER (2288008)     EXISTING ATTACHED 1     UTILITY METER (2288008)     I      I      SUSTING ATTACHED 1     UTILITY METER (2288008)     I      SUSTING ATTACHED 1     SUSTING ATTACHED 1     UTILITY METER (2288008)     I      SUSTING ATTACHED 1     UTILITY METER (2288008)     I      SUSTING ATTACHED 1     SUSTING ATTACHED 1     SUSTING ATTACHED 1     UTILITY METER (2288008)     I      SUSTING ATTACHED 1		S NEW INTERIOR SUBPANEL
Image: Season-Luss		P (N) SMART METER. LOCATED WITHIN 10' OF MSP.
Image: Season-USS       (N) 15 JINKO SOLAR JKM325M-60HBL MODULES WITH P340 OPTIMIZERS MODULE         Image: Module State Stat		(N) PV SYSTEM AC DISCONNECT.
MODULES WITH P340 OPTIMIZERS MODULE → (M) JUNCTION BOX. → (MOUNTED TO PV MODULE) → EXISTING ATTACHED \ UTILITY METER (2288008)		(N) 1 PV STRING INVERTER: SE3800H-USS
(N) JUNCTION BOX. (MOUNTED TO PV MODULE) EXISTING ATTACHED \ UTILITY METER (2288008) VIVINT.Solar' A SUBJECT OF A SUB		MODULES WITH P340 OPTIMIZERS
The second secon		
Vivint.Solar         A sunrun company         1800 ASHTON BLVD. LEHI, UT, 84043         1.877.404.4129         Ma Lic: 170848   15688A         RESIDENCE         20 SCUDDERS IN         BARNSTABLE, MA 02630         UTILITY AcCOUNT: 1446 556 0069         METER: 2288008         S# S-6525819         ROC: MA-03         DRAWN BY: DIN         DATE: 12/12/2020		
Vivint.Solar         A sunrun company         1800 ASHTON BLVD. LEHI, UT, 84043         1.877.404.4129         MA LIC: 170848   15688A         RESIDENCE         20 SCUDDERS IN         BARNSTABLE, MA 02630         UTILITY A46 556 0069         METER: 2288008         S# S-6525819         ROC: MA-03         DRAWN BY: DIN         DATE: 12/12/2020		
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S# S-6525819 ROC: MA-03 DRAWN BY: DIN DATE: 12/12/2020 REVISION: 0		20 SCUDDERS LN BARNSTABLE, MA 02630
		S# S-6525819 ROC: MA-03 DRAWN BY: DIN DATE: 12/12/2020 REVISION: 0



	Photovoltaic Sy	ystem		Conduit Conductor Schedule (U	۱I
D	DC System Size (Watts)	5200	Tag	Description	ĺ
А	AC System Size (Watts)	3800	1	DC-to-DC Converter Output (PV Wire)	ſ
	Total Module Count	16	1	EGC (Bare)	f
			2	DC-to-DC Converter Output (THWN-2)	[1
			2	EGC (THWN-2)	ľ

3

3

Inverter Output (THWN-2)

EGC (THWN-2)





Inverter/Optimizer Specs							
Optimizer	SolarEd	ge P340					
DC Input Power	340	Watts					
DC Max. Input Voltage	48	Volts					
DC Max. Input Current	13.75	Amps					
DC Max. Output Current	15	Amps					
Max. string rating inverter depe	endent. See SE doo	cuments.					
Inverter Make/Model	StorEdge SI	E3800H-USS					
CEC Efficiency	99	%					
AC Operating Voltage	240	Volts					
Cont. Max Output Current	16	Amps					
DC Max Input Current	10.5	Amps					
Input Short Circuit Current	45	Amps					
Max Output Fault Current		16 A/20 m					

PV Module Rating @ STC							
Module Make/Model	Jinko Solar JKM325M-60H	BL					
Max. Power-Point Current (Imp)	9.68	Amps					
Max. Power-Point Voltage (Vmp)	33.6	Volts					
Open-Circuit Voltage (Voc)	41.1	Volts					
Short-Circuit Current (Isc)	10.2	Amps					
Max. Series Fuse (OCPD)	20	Amps					
Nom. Max. Power at STC (Pmax)	325	Watts					
Max. System Voltage 1000 VDC (UL/IEC)							
Voc Temperature Coefficient	-0.28	%/C					

ASHRAE 2017 - BARNSTABLE MUNICIPAL Highest Monthly 2% D.B. Design Temp.: 29.5 °C Lowest Min. Mean Extreme D.B.: -19.2 °C

### Conducto

Wire ampacity calculated from 310.16 & 17 a calculations from Table 310.15(B)(1) & 310.15(1). (1). Conduit on the roof shall be installed no I PV Circuit conductor ampacity is constrained a uprating or the 90°C column with the relevant without the continuous duty uprating per 690. Non-PV Circuit conductors use the ampacity is relevant ambient temperature and raceway fil 310.14(A)(2). The rating of the conductor after the continuous duty uprated current.

More information about conductor calculation Calc. Ex: Wire Ampacity x Ambient Temp. Con (Tag 1 Under Array):

DC-to-DC Converter Output: 10 AWG (Tag 2 On Roof):

DC-to-DC Converter Output: 12 AWG (Tag 3 Exterior):

Inverter Output: 12 AWG rated 20 A,

### **Other Notes**

• Designed according to and all code citations are relevant to the 2020 National Electrical Code.

• All interior raceways carrying DC current shall be metallic.

### Current and OCPD C

PV Source Max Circuit Voltage: Module Voc × JKM325M-60HBL: 41.1 V × (1-((25 C - -19.2

Inverter Output Circuit(s): Listed Output Curren Inverter 1: SE3800H-USS Max Output = 16 A

System output current w/ continuous duty = 20

	_				
or Calculations					690
as appropriate with ambient temperature 15(B)(2) and raceway fill adjustments from 310.15(C) less than 1" above the roof deck. d using the 75°C column with the continuous duty nt ambient temperature and raceway fill adjustments 0.8(B), whichever results with a larger wire size. in the 75°C column or the 90°C column with the fill adjustments, whichever is less (110.14(C) & fter adjustments shall be greater than, or equal to,		Converse Residence	20 SCUDDERS LN	Barnstable, MA 02630	Utility Account:1446 556 0069
ons can be provided upon request. orr. Factor x Conduit Fill Adj. Factor >= Output Current					
rated 30 A, 30 A >= 18.75 A		ŝ	5	Nγ	
rated 20 A, 20 A >= 18.75 A		22	5	MPANY	
20 A >= 20 A				A SUNFUD C(	Created: 12/12/20
		NT SOLAR	IBER: 1.877.404.4129	A	
Calculations (690.7, 690.9)		R: VIVI	R NUN	15688A	
$(1-(\Delta T \times \text{Voc Coeff}))$ [art. 690.7(A)] C) × -0.28%)) = 46.19 V <= 48 V ent × 1.25 [art. 690.9(B)] x × 1.25 = 20 A <= 20 A (OCPD)			로 표 INSTALLER NUMBI		6525819
0 A <= 20 A (System OCPD)			otes	e	
		SH	<b>e</b> et	Page	
		NU	ME	BER	:
				2.7	

Inverter 1 DC Disconnect per 690.53



Conduit, Raceways, and J-Boxes (Labeled Every 10') and Reflective per 690.31(D)(2)

PHOTOVOLTAIC POWER SOURCE

PV System Disconnects per 690.13(B)

### **PV SYSTEM DISCONNECT**

Installed within 3 ft of Rapid Shutdown Switch, Reflective, and shall be placed on both Panel Exterior & next to Main Disconnect per per 690.56(C)(2)

### RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

PV with Rapid Shutdown Switch, Installed within 3 ft of Service Disconnecting Means with min. 3/8" black capitalized text on yellow background & 3/16" black capitalized text on white background per 690.56(C)

### SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUTDOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN ARRAY



Plaque / Directory at Service Disconnecting Means per 690.56(B), & 705.10



All Disconnecting Means - AC & DC Disconnect(s), Load Centers, and Combiner Panels per 690.13(B) & 690.15(C)



TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

Power Source Output Connection, Adjacent to Back-fed Breaker per 705.12(B)(3)(2)

**A WARNING POWER SOURCE OUTPUT CONNECTION** DO NOT RELOCATE

THIS OVERCURRENT PROTECTION DEVICE

Dual Power Sources in Main Service Panel and Sub Panel(s) per 690.59 & 705.12(C)

WARNING

DUAL POWER SOURCE

SOURCES: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM • SIGNS/LABELS SHALL MEET THE REQUIREMENTS OF ARTICLES 690 AND 705, UNLESS OTHERWISD LOCAL AHJ REQUIREMENTS • SIGNS/LABELS SHALL MEET THE REQUIREMENTS OF SECTION 110.22 ARTICLES 690 AND 705 AND SHALL COMPLY WITH ANSI Z535.4-2011, PRODUCT SAFETY SIGNS AN SIGNS/LABELS SHALL BE REFLECTIVE IF REQUIRED TO BE SO PER ARTICLE 690 • SIGNS/LABELS MEE OF ARTICLE 690 SHALL HAVE NO SMALLER THAN 3/8" WHITE TEXT ON RED BACKGROUND UNLESS DEPICTED OR DESCRIBED • SIGNS/LABELS SHALL BE PERMANENTLY AFFIXED TO THE EQUIPMENT AND SHALL NOT BE HANDWRITTEN • SIGNS/LABELS SHALL BE OF SUFFICIENT DURABILITY TO WIT ENVIRONMENT INVOLVED • SIGNS/LABELS SHALL NOT COVER EXISTING MANUFACTURER LABELS

	1				I
All AC Disconnecting Means - AC Disconnect(s),				6	
Combiner Panels, and Load Centers per 690.54				3069	
PHOTOVOLTAIC AC DISCONNECT	ce	Ν	630	56 (	
MAXIMUM AC OPERATING CURRENT: 16 A	ider	S LI	A 02	t6 5	
NOMINAL AC OPERATING VOLTAGE: 240 V	Res	DEF	, M/	:14	
	Converse Residence	<b>20 SCUDDERS LN</b>	Barnstable, MA 02630	Utility Account:1446 556 0069	
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LES 690 AND 705, UNLESS OTHERWISE SPECIFIED PER IE REQUIREMENTS OF SECTION 110.21(B) AS REQUIRED PER	Ň		2	Page	1
5.4-2011, PRODUCT SAFETY SIGNS AND LABELS •	SH	EET			1
PER ARTICLE 690 • SIGNS/LABELS MEETING REQUIREMENTS	NU	ME	BER:	:	
E TEXT ON RED BACKGROUND UNLESS OTHERWISE					1
NENTLY AFFIXED TO THE EQUIPMENT OR WIRING METHOD BE OF SUFFICIENT DURABILITY TO WITHSTAND THE		_	•		
ER EXISTING MANUFACTURER LABELS					



# Welcome to Vivint Solar a Sunrun Company

# A SUNTUN COMPANY





energy system for your home, and now it's time to take a look.

HERE'S YOUR CUSTOM SITE PLAN

# THE PERFECT FIT

Here's the solar energy system for your home. We designed it to match your energy needs and preferences. So sit back, relax, and let us take care of the details.

20 Scudder's Ln, Barnstable, MA 02630, USA

## SOLAR ENERGY SYSTEM SIZE

## 5.2 kW DC 3.80 kW AC

FIRST YEAR ESTIMATED PRODUCTION

## **5985 kWh AC**

MONTHLY

**ESTIMATED PRODUCTION** 



We estimate the solar system will offset 84% of your current energy usage, based on the information you have provided.

Your preferences can affect the design. See page 6 for more information.



INVERTER

QUANTITY MODEL MAKE SolarEdge SE3800H-USSSHBC14 1 Technologies

MODULE

MAKE Jinko Solar

# **ABOUT THE SYSTEM**

MODEL

JKM325M-60HBL

QUANTITY 16

EXPECTED ANNUAL USAGE 7105 kWh AC

SHADE SOURCE Google Sunroof

SYSTEM AVERAGE SUNHOURS 1150

### DESIGN LIMITATIONS Customer Preference

- 1 5,985 kWh AC (1,150 Sun Hours)
- (2) to (5) Not used per customer request.
  - 6 Designed with customer.
  - (7) Designed with customer.
  - (8) Designed with customer.
  - (9) Designed with customer.
  - (10) Designed with customer.
  - (11) Designed with customer.

# See what environmental impact you will have over 20 years.



TREES PLANTED

NUMBERS BASED OFF THE ESTIMATED FIRST YEAR PRODUCTION ACCORDING TO WWW.EPA.GOV/ENERGY/GREENHOUSE-GAS-EQUIVALENCIES-CALCULATOR

GOOD FOR YOU, GREAT FOR THE PLANET



CARS OFF THE ROAD

# 90613

POUNDS OF COAL BURNED



# HERE'S HOW IT WORKS



We have designed a solar array for your home.



2

The Vivint Solar System produces the clean energy to power your home.





Each month your Vivint Solar system will produce power. That power production may vary each month.





You may still need to use power from the utility depending on your needs and solar production.



3

You will have a net meter installed that calculates the power produced by the solar energy system.

You will either use that power in real time or it will be sent back to the grid and calculated through the net meter as a credit.





Your online Account Center will allow you to see how much power was produced by the solar system on a monthly basis.

iou will also get a bill fro
f your energy needs exce
production.

_	]		
	Solar Produ	uction	





You will also get a bill from your utility eed the solar



# THERE HAS NEVER BEEN A BETTER TIME TO GO SOLAR

For more information, feel free to visit the Account Center at **account.vivintsolar.com** 

VIVINTSOLAR.COM

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\*The system, as depicted and described in this customer packet, is designed to reasonably reflect your preference to: (i) maximize the system size to increase your estimated usage offset, (ii) design a system that places the panels on your roof sections in accordance with your aesthetic preferences, (iii) maximize the system's efficiency per panel and optimize the economic return to you, or (iv) some combination of the foregoing factors. A design based on factors like maximizing the system size or your aesthetic preferences may have a reduced economic value per additional solar panel, than a system designed for maximum efficiency. Design factors that influence the system's performance, include (without limitation): shading, roof constraints, layout and orientation of the panels, slope of your roof, and performance of the equipment.

System performance may degrade by about 0.7% per year for 20 years.





### SolarEdge Single Phase Inverters

### For North America

SE3000A-US / SE3800A-US / SE5000A-US / SE6000A-US / SE7600A-US / SE10000A-US / SE11400A-US



# INVERTERS

### The best choice for SolarEdge enabled systems

- Integrated arc fault protection (Type 1) for NEC 2011 690.11 compliance
- Superior efficiency (98%)
- Small, lightweight and easy to install on provided bracket
- Built-in module-level monitoring
- Internet connection through Ethernet or Wireless
- Outdoor and indoor installation
- Fixed voltage inverter, DC/AC conversion only
- Pre-assembled Safety Switch for faster installation
- Optional revenue grade data, ANSI C12.1

### solar<mark>edge</mark>

### Single Phase Inverters for North America

SE3000A-US / SE3800A-US / SE5000A-US / SE6000A-US / SE7600A-US / SE10000A-US / SE11400A-US

	SE3000A-US	SE3800A-US	SE5000A-US	SE6000A-US	SE7600A-US	SE10000A- US	SE11400A-US	
OUTPUT	1		1	1	1		1	
Nominal AC Power Output	3000	3800	5000	6000	7600	9980 @ 208V 10000 @240V	11400	VA
Max. AC Power Output	3300	4150	5400 @ 208V 5450 @240V	6000	8350	10800 @ 208V 10950 @240V	12000	VA
AC Output Voltage MinNomMax. <sup>(1)</sup> 183 - 208 - 229 Vac	-	-	1	-	-	1	-	
AC Output Voltage MinNomMax. <sup>(1)</sup> 211 - 240 - 264 Vac	1	<i>✓</i>	1	1	5	1	1	
AC Frequency MinNomMax. <sup>(1)</sup>		5	9.3 - 60 - 60.5 (v	vith HI country	setting 57 - 60 -	60.5)	*****************	Hz
Nax. Continuous Output Current	12.5	16	24 @ 208V 21 @ 240V	25	32	48 @ 208V 42 @ 240V	47.5	А
GFDI Threshold			1	1		1		A
Utility Monitoring, Islanding Protectior	n, Country Confi	gurable Thresh	olds	Yes	• • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •		Yes
INPUT								
Recommended Max. DC Power <sup>(2)</sup> (STC)	3750	4750	6250	7500	9500	12400	14250	W
Transformer-less, Ungrounded				Yes				
Max. Input Voltage				500				Vdc
Nom. DC Input Voltage		325 @ 208V / 350 @ 240V						Vdc
Max. Input Current <sup>(3)</sup>	9.5	13	16.5 @ 208V 15.5 @ 240V	18	23	33 @ 208V 30.5 @ 240V	34.5	Adc
Max. Input Short Circuit Current			••••••	45	• • • • • • • • • • • • • • • • • • •			Adc
Reverse-Polarity Protection		••••••••		Yes				
Ground-Fault Isolation Detection				600k <sub>Ω</sub> Sensitiv	ity			
Maximum Inverter Efficiency	97.7	98.2	98.3	98.3	98	98	98	%
CEC Weighted Efficiency	97.5	98	97.5 @ 208V 98 @ 240V	97.5	97.5	97 @ 208V 97.5 @ 240V	97.5	%
Nighttime Power Consumption		<	2.5			< 4		W
ADDITIONAL FEATURES								
Supported Communication Interfaces			RS485, RS2	32, Ethernet, Zi	gBee (optional)			
Revenue Grade Data, ANSI C12.1				Optional <sup>(4)</sup>				
Rapid Shutdown – NEC 2014 690.12		Functiona	ality enabled who	en SolarEdge ra	pid shutdown k	it is installed <sup>(5)</sup>		
STANDARD COMPLIANCE								
Safety			UL1741,	UL1699B, UL19	98 , CSA 22.2			
Grid Connection Standards			• • • • • • • • • • • • • • • • • • • •	IEEE1547		• • • • • • • • • • • • • • • • • • • •		
Emissions				FCC part15 clas	is B			
INSTALLATION SPECIFICATIONS								
AC output conduit size / AWG range		3/4" minimu	m / 16-6 AWG		3/4	I" minimum / 8-3	AWG	
DC input conduit size / # of strings /	2//	″ minimum / 1 ′	2 strings / 16-6 A	WG	2/1″ mini	mum / 1-2 strings	/ 1/ 6 AWG	
AWG range			,		3/4 11111		/ 14-0 AVVO	
Dimensions with Safety Switch		2.5 x 7 /	30.5 x 12		30.5 x 1	2.5 x 10.5 / 775 x	315 x 260	in /
(HxWxD)		15 x 172	775 x 31			00 4 / 40 4		mm
Weight with Safety Switch	51.2	/ 23.2	54.7 /	.24.7		88.4/40.1		lb / k
Cooling		• • • • • • • • • • • • • • • • • •	Convection		Fa	ns (user replacea	ule)	
Noise		~	25		L	< 50	•••••	dBA
			.3 to +140 / -25 t		50 version availa	able <sup>(6)</sup> )		°F / °(
Protection Rating				NEMA 3R				

(2) 6kW and lower: Limited to 135% of AC power; 7.6kW and higher: Limited to 125% for locations where the yearly average high temperature is above 77°F/25°C and to 135% for locations where it is below 77°F/25°C. For detailed information, refer to <u>http://www.solaredge.us/files/pdfs/inverter\_dc\_oversizing\_guide.pdf</u>.

<sup>(3)</sup> A higher current source may be used; the inverter will limit its input current to the values stated.

(4) Revenue grade inverter P/N: SExxxxA-US000NNR2

<sup>(5)</sup> Rapid shutdown kit P/N: SE1000-RSD-S1

(6) -40 version P/N: SExxxA-US000NNU4



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- ISO9001:2008 Quality Standards
- ISO14001:2004 Environmental Standards
- OHSAS18001 Occupational Health & Safety Standards

### Nomenclature:



### **KEY FEATURES**



**Innovative Solar Cells** 

Five busbar polycrystalline cell technology improves module efficiency



### **High Efficiency**

Higher module conversion efficiency (up to 18.94%) due to Passivated Emmiter Rear Contact (PERC) technology



### **PID Free** World's 1<sup>st</sup> PID-Free module



### Low-Light Performance

Advanced glass technology improves light absorption and retention



### Strength and Durability

Certified for high snow (5400Pa) and wind (2400Pa) loads



### Weather Resistance

Certified for salt mist and ammonia resistance

### LINEAR PERFORMANCE WARRANTY

10 Year Product Warranty • 25 Year Linear Power Warranty



### **Engineering Drawings**







### **Packaging Configurations**

(Two boxes=One Pallet)

26 pcs/box , 52 pcs/pallet, 728 pcs/40'HQ Container

### **SPECIFICATIONS**

											(
Module Type	JKM29	90M-60	JKM2	95M-60	JKM3	00M-60	JKM3	05M-60	JKM3	10M-60	
	STC	NOCT	STC	NOCT	STC	NOCT	STC	NOCT	STC	NOCT	
Maximum Power (Pmax)	290Wp	216Wp	295Wp	220Wp	300Wp	224Wp	305Wp	227Wp	310Wp	231Wp	
Maximum Power Voltage (Vmp)	32.2V	30.1V	32.4V	30.4V	32.6V	30.6V	32.8V	30.8V	33.0V	31.0V	
Maximum Power Current (Imp)	9.02A	7.15A	9.10A	7.24A	9.21A	7.32A	9.30A	7.40A	9.40A	7.47A	
Open-circuit Voltage (Voc)	39.5V	36.6V	39.7V	36.8V	40.1V	37.0V	40.3V	37.2V	40.5V	37.4V	
Short-circuit Current (Isc)	9.55A	7.81A	9.61A	7.89A	9.72A	8.01A	9.83A	8.12A	9.92A	8.20A	
Module Efficiency STC (%)	17	.72%	18	.02%	18	.33%	18	.63%	18.	94%	
Operating Temperature (°C)					-40°C	~+85℃					
Maximum System Voltage					1000VDC	(UL and IE	EC)				
Maximum Series Fuse Rating					2	0A					
Power Tolerance					0~	-+3%					
Temperature Coefficients of Pmax					-0.3	9%/°C					
Temperature Coefficients of Voc					-0.29	9%/°C					
Temperature Coefficients of Isc					0.0	5%/°C					
Nominal Operating Cell Temperature (NC	OCT)				45:	±2°C					

\* STC: 🌉 Irradiance 1000W/m²



NOCT: Wirradiance 800W/m<sup>2</sup> Ambient Temperature 20°C

AM=1.5

AM=1.5

Wind Speed 1m/s

\* Power measurement tolerance: ± 3%

CAUTION: READ SAFETY AND INSTALLATION INSTRUCTIONS BEFORE USING THE PRODUCT. © Jinko Solar Co., Ltd. All rights reserved. Specifications included in this datasheet are subject to change without notice. US-MKT-310M-60\_1.0\_rev2017

### **Electrical Performance & Temperature Dependence**



**Mechanical Characteristics** Cell Type Monocrystalline PERC 156×156mm (6 inch) No. of Cells 60 (6×10) Dimensions 1650×992×40mm (64.97×39.06×1.57 inch) Weight 19.0 kg (41.9 lbs.) 3.2mm, Anti-reflection Coating, High Transmission, Low Iron, Tempered Glass Front Glass

	· · · ·
Frame	Anodized Aluminium Alloy (Black)
Junction Box	IP67 Rated
Output Cables	12 AWG, Length: 900mm (35.43 inch)
Fire Type	Type 1



### Historic Districts (OKH or HMSWHD) Abutter List for Subject Parcel 258022

Direct abutters – all parcels that touch subject property including those across the street or way that would touch but for the road.

Address Line 1	Address Line 2 City	State Zip
9 SCUDDER'S LANE	BARNSTABLE	MA 02630
T 2004 REVOCABLE 98 MOUNT VERNON STREET	BOSTON	MA 02108
PO BOX 97	BARNSTABLE	MA 02630
A C 54 SCUDDER'S LANE	BARNSTABLE	MA 02630
CONVERSE REV TR 900 SOUTHAMPTON AVE	E WYNDMOOR	PA 19038
P O BOX 432	BARNSTABLE	MA 02630
2724 MAIN STREET	BARNSTABLE	MA 02630
A	9 SCUDDER'S LANE PO BOX 97 A C 54 SCUDDER'S LANE CONVERSE REV TR 900 SOUTHAMPTON AVE P O BOX 432	9 SCUDDER'S LANEBARNSTABLEET 2004 REVOCABLE98 MOUNT VERNON STREETBOSTONPO BOX 97BARNSTABLEA C54 SCUDDER'S LANEBARNSTABLECONVERSE REV TR900 SOUTHAMPTON AVEWYNDMOORP O BOX 432BARNSTABLE

Page 1 of 1

Total Number of Abutters: 7

This list by itself does NOT constitute a "Certified List of Abutters" and is provided only as an aid to the determination of abutters. If a Certified Abutter List is required, you must contact the Assessing Division to have this list certified.



**Barnstable Old Kings Highway Historic District Committee** 

200 Main Street, Hyannis, MA 02601, Tel 508.862.4787 Eml erin.logan@town.barnstable.ma.us

### **APPLICATION, CERTIFICATE OF APPROPRIATENESS**

Application is hereby made, with five (5) complete sets, for the issuance of a Certificate of Appropriateness under Section 6 of Chapter 470, Acts and Resolves of Massachusetts, 1973, for proposed work as described below and on plans, drawings, or photographs accompanying this application for:

Check all categories that apply;
1. <u>Building construction</u> : Addition Alteration
2. Type of Building: House Garage/barn Shed Commercial Other Other
3. Exterior Painting, roof and new roof a color/material change, of trim, siding, window, door
4. <u>Sign</u> :  New Sign  Existing Sign  Repainting Existing Sign
5. <u>Structure</u> : Fence Wall Flagpole Retaining wall Tennis court Other
6. <u>Pool</u> Swimming Other man-made pool Solar panels Other
Type or Print Legibly: Date $\frac{25}{21}$
NOTE: All applications must be signed by the current owner
Owner (print):
Address of Proposed Work: 040 SALT MEADOW (NVillage W/BARNSTACKIE Map Lot #
Mailing Address (if differently 46 (AFRANCIE AUE HYANNIS, MA 02601
Owner's Signature ////
Description of Proposed Work: Give particulars of work to be done: BullD SINGLE FAMILY 4BE 2.5 BATH HOME W/2 CAR GARGEE DEFACTED BARN
State to report a termination of the material Color: Size:
Agent or Contractor (print): 10By LEARY Telephone #: 774-836-5571 Address: 44 LAFRANCE EVE HYANNIS, MA DEPL Email: TOBY, 10074 6 CM41
Address: <u>46 CAHANCE EDE HYMMUS, MA 0601</u> Email: <u>toby, legry &amp; GMAIL-Com</u> Contractor/Agent' signature: The Com
For committee use only This Certificate is hereby APPROVED / DENIED
Date Members signatures
OF THORNATION AN PAWIED FRIM WHEN MALEN MARCHIN PERCE GREY
Conditions of approval
Please provide samples of paint exports, manufacturers brochure of windows, doors, garage door, fencet, lamp posts etc
When the second train beau
har for many the state the state of the stat

CERTIFICATE OF APPROPRIATENESS SPEC SHEET Please submit 5 copies
Foundation Type: (Max. 12" exposed) (material - brick/cement, other) Cement
Siding Type: Clapboard shingle other Color: Weathering Stain
Chimney Material: Stone Color: Beige
Roof Material: (make & style) <u>bertinnteed</u> [KO Color: <u>BEACHWOOP</u>
Roof Pitch(s): (7/12 minimum) $\frac{6}{12} \notin \frac{12}{24}$ (specify on plans for new buildings, major additions)
Window and door trim material: wood other material, specify FIBERGLASS
Size of cornerboards 5/4×6 size of casings (1 X 4 min.) 5/4×6 color Cathered Pebble Grey
Rakes 1st member 148 2 <sup>nd</sup> member 1×3 Depth of overhang 12 <sup>ll</sup> Window: (make/model) MARUIN elevate (Provide window schedule on plan for new buildings, major additions) color <u>Pebble Grey</u>
Window grills (please check all that apply_: 2 true divided lights X exterior glued grills grills between glass removable interior None
Door style and make: MARISIN ELEVATE material FIBErglass Color: Pebble 6/29
Garage Door, Style CARRIALE Size of opening 848 Material FiberGlassColor Pebble Greg
Shutter Type/Style/Material: NA Color:
Gutter Type/Material: ALUM. OF FIBErg1955 Ober Color: Mathematic Pebble Grey Deck material: wood X other material, specify Color: NATURAL
Skylight, type/make/model/: MA material Color: Size:
Sign size: Type/Materials: Color:
Fence Type (max 6') Style CHARN LINK material: Metal Color: BLACK
Retaining wall: Material: MAterial at stabilities and the second and second at stabilities and the second at stabilities and the second at stabilities at the second at the se
Lighting, freestanding on building illuminating sign
OTHER INFORMATION: All PAINTED Trim will match MARVIN PEBLE Grey
THE ATTACHED CHECK LIST MUST BE COMPLETED AND SUBMITTED
Please provide samples of paint colors, manufacturers brochure of windows, doors, garage door, fences, lamp posts etc
Signed: (plan preparer) Juffy Print Name TOBY LEARY 2 OKH Cert Appropriateness 2020.doc

### SIGNS NA

- Diagram of sign, showing graphics, size, design and height of post, color and materials.
- Spec sheet.
  - Site Plan on a GIS map or mortgage survey, OR photographs OR to-scale sketch of building elevation showing location of proposed sign; and any tree to be removed near a freestanding sign.

### 6. SOLAR PANELS NA

- Drawing of location of panels on house showing roof and panel dimensions.
- Site plan showing location of building on property. (Assessors map may be submitted)
- □ Height of solar panel above the roof.
- □ Color of panels
- □ Finish (matt or glossy)

### 7. FEES

- Filing fee according to schedule, made payable to the Town of Barnstable
- Legal ad fee \$19.84 check made payable to the <u>Town of Barnstable</u> for the required legal ad notification Note the filing fee and legal ad fees need to be on separate checks. We apologize in advance for any inconvenience this may cause.
- First Class Postage Stamps for abutter notification. Please contact the Barnstable Old King's Highway Office

SIGNED (plan preparer)	Print TOBY LEARY
Date: 292	The). Phone no's: 774836557(
NOTE: The Old Kings Highway History	Email toby . Legin & CMAIL . COM c District Committee MAY DENY INCOMPLETE APPLICATIONS

ATTENDANCE AT MEETINGS: If the applicant or his/her representative is not present during the hearing is scheduled, the application may be either CONTINUED OR DENIED

### PPEAL PERIOD

### APPROVED PLANS

There is a ten (10) day appeal period, plus a 4 day waiting period for approved plans from the date the decision is filed with Town Clerk. This is necessary for each Certificate of Appropriateness and/or Certificate for Demolition issued by the Old King's Highway Committee. Plans approved by the Old King's Highway Historic District Committee may be picked up at Planning & Development Department, 200 Main Street, Hyannis, after expiration of the 14 day "wait" period. If the 14<sup>th</sup> day falls on a Saturday, your plans will be available the afternoon of the following business day.

DENIALS

Applications that are denied may be appealed to the Old Kings Highway Regional Historic District Commission within 10 days of the filing of the decision with the Town Clerk. For more information, see the Bulletin of the Old Kings Highway Regional Historic District Commission.

### **BUILDING PERMITS, OTHER AGENCY CONTACTS**

In most instances, before commencing work, a Building Permit is required. The Building Division will require a certified plot plan for new construction and/or demolition. Commercial work may require Site Plan approval. Demolitions: the applicant should check with the Building Division as to conformance with Zoning requirements.

All certificates issued will expire one year from the date of issue, or upon the expiration date of any building permit issued for the work, whichever expiration date shall be later. The committee may renew any certificate for one additional year, providing the request for such renewal is received at least 30 days prior to the expiration date.

QUESTIONS ABOUT YOUR APPLICATION? PLEASE CALL THE BARNSTABLE OLD KINGS HIGHWAY OF





This map is for illustration purposes only. It is not adequate for legal boundary determination or regulatory interpretation. This map does not represent an on-the-ground survey. It may be generalized, may not reflect current conditions, and may contain cartographic errors or omissions.

Parcel lines shown on this map are only graphic representations of Assessor's tax parcels. They are not true property boundaries and do not represent accurate relationships to physical objects on the map such as building locations.



**Town of Barnstable GIS Unit** 367 Main Street, Hyannis, MA 02601 508-862-4624 gis@town.barnstable.ma.us



### Legend

Road Names



Town of Barnstable GIS Unit 367 Main Street, Hyannis, MA 02601 508-862-4624 gis@town.barnstable.ma.us

### Map printed on: 2/23/2021



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	Proposed Sewage Disposal System Toby <sup>for</sup> Leary <sup>in</sup>
	West Barnstable, Massachusetts
ECKED BY: RMC	Churchill Engineering, Inc. Consulting Engineers-Construction Managers-Contractors 18 Main Street Ext., Suite 201 - Plymouth, MA 02360 Tel: (508) 747-6969
- "F"	RASSOCIATES Civil Engineers - Land Surveyors - Land Use Consultants 30 Carolyn Drive Plymouth, MA 02350 emdi: ros.essociates gmail.com Tei: (508) 224-9035
80'	DATE: 02/11/21 JOB NO. 20-240 SHEET NO. 1 of 1



ZONING DIST	TRICT TABLE
RESIDE	NTIAL RF
MINIMUM REQUIR	EMENTS
LOT AREA	43,560 S.F.
FRONTAGE	150 FEET
FRONT SETBACK	30'
SIDE SETBACK	15'
REAR SETBACK	30'

			© 2021 R.A.S. associates
	Buildi	ng Permit Pla <sup>for</sup> Toby Leary	
CKED BY: SWC	West Ba	rnstable, Mass	achusetts
	RAS Civil Engine 30 Carol	Cod and the South Share can ASSOCIATES ers - Land Surveyors - yn Drive Plymouth, M essociates 1 Ogmoli.com Tel:	Land Use Consultants A 02360
80'	DATE: 02/11/21	JOB NO. 20-2408P	SHEET NO. 1 of 1







ZONING DIST	TRICT TABLE
RESIDE	NTIAL RF
MINIMUM REQUIR	EMENTS
LOT AREA	43,560 S.F.
FRONTAGE	150 FEET
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			© 2021 R.A.S. associates
	Buildi	ng Permit Pla <sup>for</sup> Toby Leary	
CKED BY: SWC	West Ba	rnstable, Mass	achusetts
	RAS Civil Engine 30 Carol	Cod and the South Share can ASSOCIATES ers - Land Surveyors - yn Drive Plymouth, M essociates 1 Ogmoli.com Tel:	Land Use Consultants A 02360
80'	DATE: 02/11/21	JOB NO. 20-2408P	SHEET NO. 1 of 1

AND SCHEDULES ARE ON G-GENERAL PROJECT NOTES





## FRONT ELEVATION

SITE LOCATION: WEST BARNSTABLE, MA WIND SPEED (ULT/ASD): I40MPH/I08MPH EXPOSURE CATEGORY: B SNOW LOAD (GROUND/ASD): 30PSF/25PSF







DRAWING NO:

S:\DATACAD\DWG 2020\2020 CAD DWGS\LEARY.AEC





# RIGHT SIDE ELEVATION

SITE LOCATION: WEST BARNSTABLE, MA WIND SPEED (ULT/ASD): I40MPH/I08MPH EXPOSURE CATEGORY: B SNOW LOAD (GROUND/ASD): 30PSF/25PSF



BLE, /108M	
PSF/2	25PSF



DRAWING NO:

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## LEFT SIDE ELEVATION

SITE LOCATION: WEST BARNSTABLE, MA WIND SPEED (ULT/ASD): I40MPH/I08MPH EXPOSURE CATEGORY: B SNOW LOAD (GROUND/ASD): 30PSF/25PSF







## REAR ELEVATION

SITE LOCATION: WEST BARNSTABLE, MA WIND SPEED (ULT/ASD): I40MPH/I08MPH EXPOSURE CATEGORY: B SNOW LOAD (GROUND/ASD): 30PSF/25PSF



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## FRONT

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## FRONT

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USE OF THESE PLANS WITHOUT WRITTEN PERMISSION FROM HUNTINGTON HOMES INC IS STRICTLY PROHIBITED

# FOUNDATION PLAN

SITE LOCATION: WEST BARNSTABLE, MA WIND SPEED (ULT/ASD): I40MPH/I08MPH EXPOSURE CATEGORY: B SNOW LOAD (GROUND/ASD): 30PSF/25PSF





SCALE
1/8" = 1'-0"

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PRELIMINARY PLANS NOT FOR CONSTRUCTION

LEARY



## BUILDING SECTIONS

SITE LOCATION: WEST BARNSTABLE, MA WIND SPEED (ULT/ASD): I40MPH/I08MPH EXPOSURE CATEGORY: B SNOW LOAD (GROUND/ASD): 30PSF/25PSF





















ES ES



#### Huntington Homes, Inc Rt. 14, P.O.Box 99 East Montpelier, VT 05651 (802) 479-3625

#### WINDOW SCHEDULE

Required Egress: 3.4 SF

Mass. Double Hung Window Opening

No.	Qty	Manufacturer Number	Rough Opening	Area	(SF) Clear Opening	Meets Egress?	(SF) Light Area	(SF) Vent Area	+/- Design Pressure	U-Factor	SHGC <sup>2</sup>	Remarks
Α	38	ELDH3456	2'-10 1/2" x 4'-8 1/4"	12.97	4.81	Y	9.11	4.81	40	0.28	0.27	Marvin Elevate Double Hung 11/16" Double Pane Low "E" w/argon
A/B.B	4	ELDH3456	2'-10 1/2" x 4'-8 1/4"	12.97	4.81	Y	9.11	4.81	40	0.28	0.27	Marvin Elevate Double Hung 11/16" Double Pane Low "E" w/argon
в	3	ELDH2240	1'-10 1/2" x 3'-4 1/4"	5.93	1.89	Ν	3.42	1.89	40	0.28	0.27	Marvin Elevate Double Hung 11/16" Double Pane Low "E" w/argon
С	1	ELDH3240	2'-8 1/2" x 3'-4 1/4"	8.69	2.92	N	5.6	2.92	40	0.28	0.27	Marvin Elevate Double Hung 11/16" Double Pane Low "E" w/argon
			Total Window Area:	571.22								

#### DOOR SCHEDULE

No.	Qty	Manufacturer Number	Rough Opening	Area	Door Size	(SF) Light Area	• •	U-Factor	SHGC <sup>2</sup>	Remarks
1	1	ELSFD9068	8'-11 1/2" x 6'-10 1/2"	61.59	9068	41.14	15.8	0.30	0.29	Marvin-Elevate Sliding French Door 3/4" Insulating Glass low "E" w/Argon
2	1	ELIFD3068	3'-1 5/16" x 6'-10 1/2"	21.38	3068	13.22	17.38	0.30	0.27	Marvin-Elevate Inswing French Door 3/4" Insulating Glass low "E" w/Argon
3	1	SSF120-3068	3'-2 1/2"x6'-10 1/2"	21.26	3068	0	0	0.14	n/a	Fire Rated Door
4	1	ELIFD6068	6'-0" x 6'-10 1/2"	41.25	6068	26.43	17.09	0.30	0.27	Marvin-Elevate Inswing French Door 3/4" Insulating Glass low "E" w/Argon
5	2	ELIFD3068	3'-1 5/16" x 6'-10 1/2"	21.38	3068	13.22	17.38	0.30	0.27	Marvin-Elevate Inswing French Door 3/4" Insulating Glass low "E" w/Argon
6/B.B	1	S4812 3068	3'-2 1/2"x6'-10 1/2"	21.26	3068	2.19	0	0.19	0.08	Thermatru Fiberglass Entry -1/4 Glass
			Total Door Area:	209.49						

Client Name:

Leary

Project #: 10318

Date: 2/10/2021

## **Exterior Finish**

A strong alternative to vinyl, our Ultrex<sup>®</sup> pultruded fiberglass exterior finish is applied through a patented process to provide a superior, consistent finish. The American Architectural Manufacturers Association (AAMA) awards certifications to materials that pass numerous, rigorous tests. These tests simulate the harsh conditions that a finish will encounter throughout the life of the window or door. Passing these specification tests and achieving AAMA 624 verification gives independent verification that the Ultrex finish is best in class among fiberglass products.

Built for durability and low-maintenance, our Ultrex finish is 3x thicker than competitive finishes, with a smooth consistency and strong finish that resists fading, chalking, peeling and cracking, even in the darkest colors. If a design change calls for a new color down the road, our material can be painted without voiding our warranty. Six colors are available in neutral and dark tones.

Selected: Pebble Gray







#### Historic Districts (OKH or HMSWHD) Abutter List for Subject Parcel 156038

Direct abutters – all parcels that touch subject property including those across the street or way that would touch but for the road.

Parcel ID	Owner 1	Owner 2	Address Line 1	Address Line 2	City	State	Zip
156017	ADAMS, WILLIAM B & STREETER, ELLEN L EXE	C/O ADAMS, WILLIAM B	820 MAIN ST./RTE 6A		WEST BARNSTABLE	MA	02668-1145
156018	SPANO, THOMAS C & SUZANNE		10 SALT MEADOW LN		WEST BARNSTABLE	MA	02668
156038	GREER, BRIAN M		35 PINKHAM ROAD		SANDWICH	MA	02563
156039	BARNSTABLE, TOWN OF (LB)		367 MAIN STREET		HYANNIS	MA	02601
156045	KLVANA, L TIMOTHY & LYONS ELIZABETH		123 CEDAR LANE		RIDGEFIELD	СТ	06877
156046	CRAFT, THOMAS J & JACQUELYN B		253 ROCKET RD		TITUSVILLE	FL	32780

Page 1 of 1

Total Number of Abutters: 6

This list by itself does NOT constitute a "Certified List of Abutters" and is provided only as an aid to the determination of abutters. If a Certified Abutter List is required, you must contact the Assessing Division to have this list certified.



Barnstable Old Kings Highway Historic District Committee 200 Main Street, Hyannis, MA 02601, Tel 508.862.4787 Eml <u>crin.logan@town.barnstablc.ma.us</u>

### APPLICATION, CERTIFICATE OF APPROPRIATENESS

Application is hereby made, with five (5) complete sets, for the issuance of a Certificate of Appropriateness under Section 6 of Chapter 470, Acts and Resolves of Massachusetts, 1973, for proposed work as described below and on plans, drawings, or photographs accompanying this application for:

	Check all catego	ories that apply;	
Building construction:	New Addition	□ Alteration	
2. Type of Building:	House Garage/ba	rn 🗆 Shed 🗆 Comme	rcial 🗆 Other
3. Exterior Painting, roof	new roof color/mate		
4. <u>Sign</u> :	□ New Sign □ Existi	ng Sign 🛛 Repainting I	Existing Sign
5. Structure:	Contraction of the Contraction o	Retaining wall	
6. <u>Pool</u> Swim	ming 🛛 Other man-m	ade pool 🛛 Solar panels	Other
Type or Print Legibly: Da	10 Jan. 22, 2021		
NOTE: All applications must be signe	d by the current owner		
auna (arian) Anthor	y Franze	Telephone #: 617-80	03-6872
Address of Proposed Work: 2	310 main St	Village	Map Lot #
Mailing Address (if different)	W. Barnstab	e. Ma Ordo8	
Owner's Signature			
Construct a	between the th	3-4' retaining	walls with wall is to
	of rock bollee		
	- 10 C - 10	Emails	
Address: Contractor/Agent' signature:			
Contractor/Agent signature.		This Certificate is hereby	APPROVED / DENIED
e module confidere			
the state of the second state of the	Date	Members signatures	
and a management of the			
TEA TSCH TSCHOOL	Conditions of approval _	1228-55 1933122	
and a subscription of the second second	and the second dependence	The Construction of the	New ACTIV Loutes Specific and

### CERTIFICATE OF APPROPRIATENESS SPEC SHEET Please submit 5 copies

Material: red ceda	ngle other rr white cedar other	Color:
Chimney Material:	Col	or:
Roof Material: (make & style)		Color:
Roof Pitch(s): (7/12 minimum) _	(specify on	plans for new buildings, major additions,
Window and door trim material:	wood other material, spec	ify
Size of comerboards	size of casings (1 X 4 min.)	color
Rakes 1st member 2 <sup>nd</sup> me	ember Depth of overhang	Contracts Decision to the ball
Window: (make/model)(Provide window schedule on plan)	material for new buildings, major additions)	color
Window grills (please check all the true divided lights exter		lass removable interior None
Door style and make:	material	Color:
Garage Door, Style	Size of opening	Material Color
Shutter Type/Style/Material:	Low The shares	_ Color:
Gutter Type/Material	Provide and the particular of the	Color:
	r material, specify	Color:
Deck material: wood other		Color: Size:
Deck material: wood other Skylight, type/make/model/:	material	
Deck material: wood other Skylight, type/make/model/: Sign size: Fence Type (max 6°) Style	material Type/Materials: material:	_Color:Size: Color: Color:
Deck material: wood other Skylight, type/make/model/: Sign size: Fence Type (max 6' ) Style	material Type/Materials: material:	_Color: Size:
Deck material: wood other Skylight, type/make/model/: Sign size: Fence Type (max 6°) Style Retaining wall: Material: <u>Roc</u>	material Type/Materials: material: K. Bodders	_Color:Size: Color: Color:
Deck material: wood other Skylight, type/make/model/: Sign size: Fence Type (max 6°) Style Retaining wall: Material: <u>Roc</u> Lighting, freestanding	material Type/Materials: material: K. Bodders	_Color:Color: Color: Color: illuminating sign
Deck material: wood other Skylight, type/make/model/: Sign size: Fence Type (max 6' ) Style Retaining wall: Material: <u>Roc</u> Lighting, freestanding OTHER INFORMATION:	material Type/Materials: material: K Bodders on building	_Color:Color:Color:

2 OKH Cert Appropriateness 2020.doc

#### 5. SIGNS

- Diagram of sign, showing graphics, size, design and height of post, color and materials.
- Spec sheet.
- Site Plan on a GIS map or mortgage survey, OR photographs OR to-scale sketch of building elevation showing location of proposed sign; and any tree to be removed near a freestanding sign.

#### 6. SOLAR PANELS

- Drawing of location of panels on house showing roof and panel dimensions.
- Site plan showing location of building on property. (Assessors map may be submitted)
- □ Height of solar panel above the roof.
- □ Color of panels
- Finish (matt or glossy)

#### 7. FEES

- □ Filing fee according to schedule, made payable to the Town of Barnstable
- Legal ad fee \$19.84 check made payable to the <u>Town of Barnstable</u> for the required legal ad notification Note the filing fee and legal ad fees need to be on separate checks. We apologize in advance for any inconvenience this may cause.
- □ First Class Postage Stamps for abutter notification. Please contact the Barnstable Old King's Highway Office

SIGNED (plan preparer)	Print Anthony Franze
Date: 40 22, 2021	Tel. Phone no's: 617-803-6872
5	Email
NOTE: The Old Kings Highway	Historic District Committee MAY DENY INCOMPLETE APPLICATIONS

ATTENDANCE AT MEETINGS: If the applicant or his/her representative is not present during the hearing is scheduled, the application may be either CONTINUED OR DENIED

#### APPEAL PERIOD

#### APPROVED PLANS

#### PLAN PICK UP

There is a ten (10) day appeal period, plus a 4 day waiting period for approved plans from the date the decision is filed with Town Clerk. This is necessary for each Certificate of Appropriateness and/or Certificate for Demolition issued by the Old King's Highway Committee. Plans approved by the Old King's Highway Historic District Committee may be picked up at Planning & Development Department, 200 Main Street, Hyannis, after expiration of the 14 day "wait" period. If the 14<sup>th</sup> day falls on a Saturday, your plans will be available the afternoon of the following business day.

#### DENIALS

Applications that are denied may be appealed to the Old Kings Highway Regional Historic District Commission within 10 days of the filing of the decision with the Town Clerk. For more information, see the Bulletin of the Old Kings Highway Regional Historic District Commission.

#### **BUILDING PERMITS, OTHER AGENCY CONTACTS**

In most instances, before commencing work, a Building Permit is required. The Building Division will require a certified plot plan for new construction and/or demolition. Commercial work may require Site Plan approval. Demolitions: the applicant should check with the Building Division as to conformance with Zoning requirements.

All certificates issued will expire one year from the date of issue, or upon the expiration date of any building permit issued for the work, whichever expiration date shall be later. The committee may renew any certificate for one additional year, providing the request for such renewal is received at least 30 days prior to the expiration date.

QUESTIONS ABOUT YOUR APPLICATION? PLEASE CALL THE BARNSTABLE OLD KINGS HIGHWAY OFFICE AT 508 862-4787















#### Map printed on: 2/23/2021



This map is for illustration purposes only. It is not adequate for legal boundary determination or regulatory interpretation. This map does not represent an on-the-ground survey. It may be generalized, may not reflect current conditions, and may contain cartographic errors or omissions.

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**Town of Barnstable GIS Unit** 367 Main Street, Hyannis, MA 02601 508-862-4624 gis@town.barnstable.ma.us

#### Historic Districts (OKH or HMSWHD) Abutter List for Subject Parcel 237017001

Direct abutters – all parcels that touch subject property including those across the street or way that would touch but for the road.

Parcel ID	Owner 1	Owner 2	Address Line 1	Address Line 2	City	State	Zip
237012002	BEARSE, SCOTT F		2262 MAIN STREET		WEST BARNSTABLE	MA	02668
237014	JONES, WILSON T		2286 MAIN STREET		WEST BARNSTABLE	MA	02668
237017001	FRANZE, ANTHONY E		2310 MAIN ST		WEST BARNSTABLE	MA	02668
237017002	EDDY, WILLIAM M		2294 MAIN STREET		WEST BARNSTABLE	MA	02668
237017003	EDDY, MARY BETH		2294 MAIN STREET		WEST BARNSTABLE	MA	02668
237018	HARMON JUDITH A TR	JUDITH A HARMON 2007 TRUST	2320 MAIN STREET		WEST BARNSTABLE	MA	02668
237046	CASS, ROBERTA L		2299 MAIN ST./RTE 6A(BARN.)		WEST BARNSTABLE	MA	02668
237047	MOORE, JEFFERY P & ANDREA M		2305 MAIN ST		WEST BARNSTABLE	MA	02668

Page 1 of 1

Total Number of Abutters: 8

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**Barnstable Old Kings Highway Historic District Committee** 200 Main Street, Hyannis, MA 02601, Tel 508.862.4787 Eml <u>erin.logan@town.barnstable.ma.us</u>

### **APPLICATION, CERTIFICATE OF APPROPRIATENESS**

Application is hereby made, with five (5) complete sets, for the issuance of a Certificate of Appropriateness under Section 6 of Chapter 470, Acts and Resolves of Massachusetts, 1973, for proposed work as described below and on plans, drawings, or photographs accompanying this application for:

	(	Check all categories	s that apply;	
1. Building construction:	□ New	☐ Addition	Alteration	
2. <u>Type of Building</u> :	House	□ Garage/barn	□ Shed □ Commo	ercial D Other
3. Exterior Painting, roof	new roof		l change, of trim, siding	, window, door
4. <u>Sign</u> :	□ New Sig	n 🛛 Existing S	Sign	Existing Sign
5. <u>Structure</u> : $\Box$ Fence	U Wall	□ Flagpole □	☐ Retaining wall □	Tennis court 🛛 Other
6. <u>Pool</u> Swimm	ning 🗌	Other man-made	pool 🗌 Solar panels	□ Other
. Type or Print Legibly: Date NOTE: All applications must be signed	by the current owne			
Owner (print): Bob Kenned	у		Telephone #: 508-776-7	/316
Address of Proposed Work: <u>38</u>	85 Main Street	Barnstable 02630	Village	Map Lot #
Mailing Address (if different)	1000 CO20			
Owner's Signature <u>Bob</u>	Kennedy		Installation of us of us	winted DV ( a classification of a
Description of Proposed Works 4.095 Kw system- 13 tot	Give particular al panels- 12	s of work to be done: 5A		
Agent or Contractor (print): Address:135 Robert Treat P				74-218-4474
Contractor/Agent' signature:	1		Email: diapine	
Contractor/Agent Signature.				
				<b>APPROVED / DENIED</b>
	Date		_ Members signatures	
	Condition	s of approval		

### CERTIFICATE OF APPROPRIATENESS SPEC SHEET Please submit 5 copies

<b>Foundation</b> Ty	ype: (Max. 12"	exposed) (material -	brick/cement, ot	her)		
Siding Type:	Clapboard Material: rec	_ shingle other l cedar white c	cedar oth	er		Color:
Chimney Mate	erial:			Color:		
<b>Roof Material</b>	: (make & styl	e) composition st	ningles		Color	:
Roof Pitch(s):	(7/12 minimu	im)	(specif	y on plans for n	ew buildi	ngs, major additions)
Window and d	loor trim mat	erial: wood	other material,	specify		
Size of c	ornerboards	size of ca	asings (1 X 4 mii	n.) col	or	
Rakes 1st men	nber	2 <sup>nd</sup> member	_ Depth of overh	ang		
<b>Window</b> : (ma ( <i>Provide windo</i> )	ke/model) www.schedule on	materia	al g <i>s, major additio</i>	colc	or	
Window grills true divi	·•		grills betwe	en glass rei	movable i	nterior None
<b>Door</b> style and	make:		material		Color:	
Garage Door,	Style	Size of o	opening	Material _		_ Color
Shutter Type/S	Style/Material:			Color: _		
Gutter Type/M	laterial:			Color	··	
Deck material	: wood	other material, speci	fy	C	olor:	
Skylight, type/	make/model/:	1	material	Color:		_ Size:
Sign size:		Type/Materia	ls:		Color	r:
Fence Type (m	ax 6') Style _		material:	Color	•	
Retaining wall	I: Material:					
Lighting, frees	tanding	on	building		illuminati	ing sign
OTHER INFO	DRMATION:_	Installation of roof	mounted PV	solar panels		

#### THE ATTACHED CHECK LIST MUST BE COMPLETED AND SUBMITTED

Please provide samples of paint colors, manufacturers brochure of windows, doors, garage door, fences, lamp posts etc

Signed: (plan preparer) \_\_\_\_\_\_ *Relley* \_\_\_\_\_ Print Name Daniel Kelley

#### 5. SIGNS

- Diagram of sign, showing graphics, size, design and height of post, color and materials.
- $\Box$  Spec sheet.
- □ Site Plan on a GIS map or mortgage survey, OR photographs OR to-scale sketch of building elevation showing location of proposed sign; and any tree to be removed near a freestanding sign.

#### 6. SOLAR PANELS

- $\checkmark$  Drawing of location of panels on house showing roof and panel dimensions.
- $\checkmark$  Site plan showing location of building on property. (Assessors map may be submitted)
- Height of solar panel above the roof.
- $\checkmark$  Color of panels
- $\checkmark$  Finish (matt or glossy)

#### 7. FEES

- ✓ **Filing fee** according to schedule, made payable to the <u>Town of Barnstable</u>
- ✓ Legal ad fee \$19.84 check made payable to the <u>Town of Barnstable</u> for the required legal ad notification Note the filing fee and legal ad fees need to be on separate checks. We apologize in advance for any inconvenience this may cause.
- First Class Postage Stamps for abutter notification. Please contact the Barnstable Old King's Highway Office

SIGNED (plan preparer)_	D. Kelley	Print Daniel Kelley	
	0		
Date: 02/18/2021	Tel. Phone no's: 774-218-4474	4	
	Emaildlapira@freedomfore	ever	
NOTE: The Old Kings Highy	vav Historic District Committee MAY DEN	IY INCOMPLETE APPLICATIONS	

ATTENDANCE AT MEETINGS: If the applicant or his/her representative is not present during the hearing is scheduled, the application may be either CONTINUED OR DENIED

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QUESTIONS ABOUT YOUR APPLICATION? PLEASE CALL THE BARNSTABLE OLD KINGS HIGHWAY OFFICE AT 508 862-4787



cartographic errors or omissions.

gis@town.barnstable.ma.us
TOWN OF BARNSTABLE PROPERTY MAPS

# Legend

Road Names







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**Town of Barnstable GIS Unit** 367 Main Street, Hyannis, MA 02601 508-862-4624 gis@town.barnstable.ma.us

# PHOTOVOLTAIC SYSTEM

# PV SYSTEM SUMMARY: 4.095 KW

# RESIDENTIAL PHOTOVOLTAIC SYSTEM

SYSTEM SIZE (DC)	STC: 13 X 315 = 4095W DC	
	PTC: 13 X 294.1 = 3823W DC	
SYSTEM SIZE (AC)	5000W AC @ 240V	
MODULES	13 X LONGI SOLAR: LR6-60H	IPB-315M
OPTIMIZERS	13 X SOLAR EDGE: P340	
INVERTER	SOLAR EDGE: SE5000H-USI	RGM [SI1]
TILT	15°, 10°	
AZIMUTH	177°, 177°	
ROOF	COMPOSITION SHINGLE	
RAFTER/TRUSS SIZE	2X6 RAFTER @ 24" O.C.	
ATTACHMENT TYPE	UNIRAC: SFM INFINITY MICI SFM INFINITY RAIL-LESS	RORAIL WITH UNIRAC
MAIN SERVICE PANEL	EXISTING 125 AMPS MSP W BREAKER ON END FED	ITH (E) 100 AMPS MAIN
INTERCONNECTION	PV BREAKER TIES IN MSP	
OCPD RATING	30 AMPS	
UTILITY	NG - NATIONAL GRID	

#### **TABLE OF CONTENTS** PV-1 SITE LOCATION AND HOUSE AERIAL VIEW PV-2 SITE PLAN PV-2A ROOF PLAN WITH MODULES LAYOUT PV-3 MOUNTING DETAILS THREE LINE DIAGRAM PV-4 PV-5 EXISTING SERVICE PANEL PV-6 NOTES AND EQUIPMENT LIST PV-7 LABELS PV-7A SITE PLACARD PV-8 **OPTIMIZER CHART** PV-9 & 10 SAFETY PLAN



ELECTRICAL CONTRACTOR NO; HOME IMPROVEMENT CONTRACTOR 198080; BUSINESS ELECTRICAL CONTRACTOR LICENES 902-EL-A1; CONSTRUCTION SUPERVISOR LICENSE CS-111662; MASTER ELECTRICIAN 1136 MR MATTHEW MARKHAM CLIENT:

# CITY NOTES:

THIS PROJECT COMPLIES WITH THE FOLLOWING: 2015 INTERNATIONAL BUILDING CODE (IBC) 2015 INTERNATIONAL RESIDENTIAL CODE (IRC) 2015 INTERNATIONAL MECHANICAL CODE (IMC) 2015 INTERNATIONAL PLUMBING CODE (IPC) 2015 INTERNATIONAL FUEL GAS CODE (IFGC) 2015 INTERNATIONAL ENERGY CONSERVATION CODE (IECC) 2015 INTERNATIONAL ENERGY CONSERVATION CODE (IECC) 2015 INTERNATIONAL EXISTING BUILDING CODE (IEBC) 2015 INTERNATIONAL SWIMMING POOL AND SPA CODE (ISPSC) 2020 NATIONAL ELECTRICAL CODE (NEC) AS ADOPTED BY TOWN OF BARNISTABLE

CONDUIT AND CONDUCTOR SPECIFICATIONS ARE BASED ON MINIMUM CODE REQUIREMENTS AND ARE NOT MEANT TO LIMIT UP-SIZING AS REQUIRED BY FIELD CONDITIONS.

ALL SOLAR ENERGY SYSTEM EQUIPMENT SHALL BE SCREENED TO THE MAXIMUM EXTENT POSSIBLE AND SHALL BE PAINTED A COLOR SIMILAR TO THE SURFACE UPON WHICH THEY ARE MOUNTED.

MODULES SHALL BE TESTED, LISTED AND INDENTIFIED WITH FIRE CLASSIFICATION IN ACCORDANCE WITH UL 2703. SMOKE AND CARBON MONOXIDE ALARMS ARE REQUIRED PER SECTION R314 AND 315 TO BE VERIFIED AND INSPECTED BY INSPECTOR IN THE FIELD.

# **INSTALLATION NOTES:**

- PV WIRE SHALL BE USED ON DC RUNS FOR UNGROUNDED/TRANSFORMERLESS INVERTERS.
- INSTALL CREW TO VERIFY ROOF STRUCTURE PRIOR TO COMMENCING WORK. EMT CONDUIT ATTACHED TO THE ROOF USING CONDUIT MOUNT.
- DIG ALERT (811) TO BE CONTACTED AND COMPLIANCE WITH EXCAVATION SAFETY PRIOR TO ANY EXCAVATION TAKING PLACE

# **KENNEDY BOB**

3885 MAIN ST BARNSTABLE, MA 02630, MA 02630 508-776-7316

REVISIONS:			
DESCRIPTION	DATE	REVISION	
			ſ
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ATE:	2/11/2021	TITLE:	SHEET:
ESIGN Y:	GREG	MOUNTING DETAILS	PV-3
OB NO.:	F076258		

					CONDUCTOR AMPACITY DE		1	NEC FACTORS	NEC FACTORS	CONDUC
MAX. CONTINUOUS OUTPUT 21A @ 240V		EQUIP	MENT		WIRE LOCATION	CONDUCTOR QTY.	AWG WIRE SIZE	TABLE	TABLE	AMPACI
21 X 1.25 = 26.25AMPS 30A BREAKER - OK	1 AC	INVERTER	то	AC DISCONNECT	EXTERIOR WALL	3	10	310.15(B)(16) 40	310.15(B)(2)(a) 1	@90C A 40
SEE 705.12 OF 2020 NEC	2 AC	AC DISCONNECT	то	POI	EXTERIOR WALL	3	10	40	1	40
125 X 1.20 = 150		//0 2/000////201								
150 - 100 = 50A ALLOWABLE BACKFEED										
PV SYSTEM 4.095 kW-DC 5.000 kW-AC										
STRING-1 13 LONGI SOLAR: LR6-60HPB-315M SOLAREDGE P340 POWER OPTIMIZERS UNCTION BOX 2 - #10 AWG, PV WIRE 1 - #6 AWG IN FREE AIR OR #8 AWG MUST BE IN EMT CONDUIT 1 - #8 EGC, THWM 1 - #8 EGC, THWM 1 - #8 EGC, THWM 1 - #8 EGC, THWM 1 - #8 EGC, THWM	N-2 OR	(N) SOLAREDGE SE5000H-USRGM [SI1] INVERTER AC DC DC RAPID SHUTDOWN SWITCH				MA 3R SMART	WN-2			(N) :











# **KENNEDY BOB**

3885 MAIN ST BARNSTABLE, MA 02630, MA 02630 508-776-7316

REVISIONS:					
DESCRIPTION	DATE	REVISION			





DATE:	2/11/2021	TITLE:	SHEET:
DESIGN BY:	GREG	EXISTING SERVICE PANEL	PV-5
JOB NO.:	F076258		

# **MATERIAL LIST:**

QTY.	PART TYPE	PART #	DESCRIPTION
1	COMBINER BOX	VARIES	A DEDICATED LOAD CENTER
13	MODULES	114-315	LONGI SOLAR: LR6-60HPB-315M
13	OPTIMIZERS	130-340	P340 SOLAREDGE POWER OPTIMIZER - FRAME MOUNTED MODULE ADD-ON
1	INVERTER	120-503 OR SIMILAR	SE5000H-USRGM [SI1] 240V INVERTER UL1741 SA CERTIFIED INTEGRATED ARC FAULT PROTECTION AND RAPID SHUTDOWN
1	PV BREAKER	VARIES	30A / 2P PV BREAKER
1	PV BREAKER	VARIES	A / 2P PV BREAKER
1	PV BREAKER	VARIES	A / 2P PV BREAKER
1	AC DISCONNECT	323-030	30A RATED 240VAC NEMA 3R UL LISTED
1	PRODUCTION METER	322-100	MILBANK U5929-XL-INS SINGLE PHASE NEMA 3R 600V/100A FORM 2S SMART PRODUCTION METER
3	SFM MICRORAIL	261-602	UNIRAC SFM INFINITY RAIL-LESS
3	MICRORAIL	261-602	SFM MICRORAIL 2 INCH (10 PACK)
1	SFM TRIM	241-253	FLASHKIT SFM TRIM COMP DARK (10 PACK)
4	SFM SLIDER	261-603	FLASHKIT SFM SLIDER COMP DARK (10 PACK)
1	BONDING CLAMP	221-100	SFM N/S BONDING CLAMP (20 PACK)
1	BONDING CLAMP	241-404	SFM TRIM BONDING CLAMP (10 PACK)
2	MOUNT ASSEMBLY	241-405	MLPE MOUNT ASSY (10 PACK)
1	SFM SPLICE	261-604	SFM SPLICE (10 PACK)
1	SFM ATTACHED SPLICE	211-101	SFM ATTACHED SPLICE 8 INCH (10 PACK)
2	TRIMRAIL	261-606	SFM TRIMRAIL UNIV CLIP W/ HDW (10 PACK)
1	TRIM SPLICE	261-605	SFM TRIM SPLICE DRK (10 PACK)
2	TRIMRAIL	211-115	SFM TRIMRAIL UNIV DRK (4 PACK)

# **GENERAL NOTES:**

- DISCONNECT/INVERTER AS PER 2020 NEC SEC. 250.166(A).
- 4. OF THE 2020 NEC.
- 5. 310.15(B)(3)(C).
- READING: "WARNING: PHOTOVOLTAIC POWER SOURCE."
- NEC TABLE 250.66.
- 9.
- 11. SOLAREDGE INVERTERS ARE LISTED TO UL 1741 AND UL 1699B STANDARDS.

	ELECTRICAL CONTRACTOR NO: HOME IMPROVEMENT CONTRACTOR	CLIENT:	REVISIONS:			DATE	2/11/2021	TITLE:	SHEET:
🤅 freedom	198080; BUSINESS ELECTRICAL CONTRACTOR LICENSE 902-EL-A1;	KENNEDY BOB	DESCRIPTION	DATE	REVISION	DATE:	2/11/2021		
FOREVER	CONSTRUCTION SUPERVISOR LICENSE CS-111662; MASTER	3885 MAIN ST BARNSTABLE,				DESIGN	GREG	NOTES AND	
FREEDOM FOREVER MASSACHUSETTS	ELECTRICIAN 1136 MR MATTHEW MARKHAM	MA 02630, MA 02630				BY:	GILLO	EQUIPMENT LIST	PV-6
LLC 135 ROBERT TREAT PAINE DR., TAUTON, MA 02780	With William	508-776-7316					E076259		
Tel: (800) 385-1075	MANO Mealow					JOB NO	F076258		



1. (13) LONGI SOLAR: LR6-60HPB-315M WIRED AND LISTED TO UL1703 STANDARDS.

2. THE SE5000H-USRGM [SI1] INVERTER WITH INTEGRATED DC DISCONNECT AND ARC FAULT PROTECTION. ATTACHED WITH SYSTEM ELECTRICAL SPECIFICATIONS, GROUND FAULT PROTECTION & LISTED TO UL 1741 STANDARDS.

3. PHOTOVOLTAIC SYSTEM GROUND WILL BE TIED INTO EXISTING GROUND AT MAIN SERVICE FROM DC

SOLAR PHOTOVOLTAIC SYSTEM EQUIPMENT WILL BE INSTALLED IN ACCORDANCE WITH REQUIREMENTS OF ART. 690

CONDUIT ABOVE ROOF SHALL BE NO LESS THAN 1" FROM TOP OF THE ROOF TO BOTTOM OF RACEWAY. TABLE NEC

6. PHOTOVOLTAIC DC CONDUCTORS ENTERING THE BUILDING SHALL BE INSTALLED IN METALLIC RACEWAY AND SHALL BE IDENTIFIED EVERY 10 FEET -- AND WITHIN 1 FOOT ABOVE AND BELOW PENETRATIONS OF ROOF/CEILING ASSEMBLIES, WALLS, OR BARRIERS -- WITH MINIMUM 3/8-INCH-HIGH WHITE LETTERING ON RED BACKGROUND

7. SYSTEM GROUNDING ELECTRODE CONDUCTOR FOR PV SYSTEM TO BE SIZED TO MEET THE REQUIREMENTS OF 2020

8. THE EXISTING MAIN SERVICE PANEL WILL BE EQUIPPED WITH A GROUND ROD OR UFER.

UTILITY COMPANY WILL BE NOTIFIED PRIOR TO ACTIVATION OF THE SOLAR PV SYSTEM.

10. TERMINALS OF THE DISCONNECTING MEANS MAY BE ENERGIZED IN THE OPEN POSITION.

12. SOLAREDGE OPTIMIZERS ARE LISTED TO IEC 62109-1 (CLASS II SAFETY) AND UL 1741 STANDARDS.





# ARRAY

NEC 690.31(G)(3) & (4)

# "WARNING" PHOTOVOLTAIC POWER SOURCE

EVERY 10' ON CONDUIT AND ENCLOSURES

ATE:	2/11/2021	TITLE:	SHEET:
ESIGN Y:	GREG	LABELS	PV-7
OB NO.:	F076258		



# NOTES:

1. NEC ARTICLES 690 AND 705 AND NEC SECTION R324 MARKINGS SHOWN HEREON. 2. ALL MARKING SHALL CONSIST OF THE FOLLOWING: A. UV RESISTANT SIGN MATERIAL WITH ENGRAVED OR MACHINE PRINTED LETTERS OR ELECTRO-PLATING. B. RED BACKGROUND COLOR WHITE TEXT AND LINE WORK. C. AERIAL FONT. 3. ALL SIGNS SHALL BE SIZED APPROPRIATELY AND PLACED IN THE LOCATIONS SPECIFIED.

SIGNAGE CANNOT BE HAND-WRITTEN.



DATE:	2/11/2021	TITLE:		SHEET:
DESIGN BY:	GREG		LABELS	PV-7A
OB NO.:	F076258			

3. SIGNS SHALL BE ATTACHED TO THE SERVICE EQUIPMENT WITH POP-RIVETS OR SCREWS.



	1-10	11-20	21-30	31-40	41-50	51-60	SOLAREDGE OPT
1							
2							
3							
4							
5							TABLE
6							WAIN ST BARNSTABLE
7							WAIN ST
8							
9							
10							
	Forever Massa	EVER LIC	CTRICAL CONTRACTOR NO: IMPROVEMENT CONTRACTOR 080; BUSINESS ELECTRICAL TRACTOR LICENSE 902-EL-A1; NSTRUCTION SUPERVISOR CENSE CS-111662; MASTER ELECTRICIAN 1136 MR MATTHEW MARKHAM	CLIENT:	<b>KENNE</b> 3885 MAIN ST MA 02630,	BARNSTABLE,	REVISIONS: DESCRIPTION DATE REVISION

LLC
135 ROBERT TREAT PAINE DR., TAUTON, MA 02780
Tel: (800) 385-1075

With William

508-776-7316

REVISIONS:			DA
DESCRIPTION	DATE	REVISION	DF
			DE
			BY
			JC

# TIMIZER CHART



DATE:	2/11/2021	TITLE:	SHEET:
DESIGN BY:	GREG	OPTIMIZER CHART	PV-8
JOB NO.:	F076258		

# SAFETY PLAN

# **INSTRUCTIONS:**

- 1. USE SYMBOLS IN KEY TO MARK UP THIS SHEET.
- 2. SAFETY PLAN MUST BE MARKED BEFORE JOB STARTS AS PART OF THE PRE-PLAN
- 3. DOCUMENT ALL ADDITIONAL HAZARDS ON THIS PAGE & MAKE NOTES ON THE JHA SHEET

IN CASE OF EMERGENCY

NEAREST HOSPITAL OR OCCUPATIONAL/INDUSTRIAL CLINIC

NAME:

ADDRESS: \_\_\_\_\_

# SAFETY COACH CONTACT INFORMATION

NAME: \_\_\_\_\_

ADDRESS: \_\_\_\_\_

ALL EMPLOYEES ON SITE SHALL BE MADE AWARE OF THE SAFETY PLAN AND SIGN INDICATING THAT THEY ARE AWARE OF THE HAZARDS ON-SITE AND THE PLAN FOR WORKING SAFELY.

NAME	<u>SI(</u>	<u>GNATURE</u>
DATE:	TIME:	
<b>in freed</b>	<b>OFF</b>	ELECTRICAL CONTRACTOR NO: HOME IMPROVEMENT CONTRACTOR 198080; BUSINESS ELECTRICAL CONTRACTOR LICENSE 902-EL-A1; CONSTRUCTION SUPERVISOR LICENSE CS-111662: MASTER

FREEDOM FOREVER MASSACHUSETTS

LLC 135 ROBERT TREAT PAINE DR., TAUTON, MA 02780

Tel: (800) 385-1075

 VINISTBALSTABLE

# KENNEDY BOB

CLIENT:

LICENSE CS-111662; MASTER ELECTRICIAN 1136 MR

MATTHEW MARKHAM

With William

3885 MAIN ST BARNSTABLE, MA 02630, MA 02630 508-776-7316

REVISIONS:			DATE:	2/11/2021	TITLE:	SHEET:
DESCRIPTION	DATE	REVISION	DATE:	2/11/2021		
			DESIGN	0.05		
			BY:	GREG	SAFETY PLAN	PV-9
			JOB NO.:	F076258		
						4

# MARK UP KEY



- ) PERMANENT ANCHOR
- ) TEMPORARY ANCHOR
- INSTALLER LADDER
- JUNCTION / COMBINER BOX
- STUB-OUT
- SKYLIGHT
- NO LADDER ACCESS (STEEP GRADE OR GROUND LEVEL OBSTRUCTIONS)
- RESTRICTED ACCESS
- CONDUIT
- GAS SHUT OFF
- H<sub>2</sub>O WATER SHUT OFF
- 7) SERVICE DROP
- Z POWER LINES

# **JOB HAZARD ANALYSIS**

Crew leader to fill out all sections below, hold a pre-job safety meeting with all personnel, and upload this completed document and the Safety Plan to Site Capture

### Ladder Access

- Ladders must be inspected before each use.
- Extension ladders must be set up on a firm and level surface at a 4-to-1 rise to run angle (or 75 degrees) and the top must be secured to the structure. Extension style ladders placed on uneven, loose or slippery surfaces must additionally have the base firmly anchored or lashed so the base will not slip out.
- Extension ladders must be used with walk-through devices or the ladder must extend 36" above the stepping off point.
- A-frame ladders must only be climbed with the ladder spreader bars locked in the open position; A-frame ladders shall not be climbed while in the closed position (ex, closed and used while leaned against a structure).
- Additional notes:

# Mobile Equipment

- Only Qualified operators will operate equipment; operators must maintain a certification on their person for the equipment being operated.
- Type(s) of mobile equipment (Type/Make/Model):
- Qualified operator(s):

# Material Handling and Storage

Materials will be staged/stored in a way that does not present a hazard to client, personnel or public. Materials stored on the roof will be physically protect from failing or sliding off.

### **Fall Protection**

- A site-specific plan for fall prevention and protection is required prior to starting work and must remain onsite at all times until work is complete; a fall rescue plan must be outlined and discussed among the crew prior to work start.
- First-person-Up (FPU) must install their anchor and connect before any other task, including installing other anchors. The Last-Person-Down (LPD) must be the only person on a roof uninstalling fall protection.
- FPCP (name and title):
- FPU and LPD (name and title):

### **Electrical Safety**

- The Electrical Qualified Person (EQP) is required onsite to perform electrical work.
- All electrical work will be performed with equipment in an electrically safe condition (de-energized) unless approval has been granted prior to work.
- Service drops and overhead electrical hazards will be indentified and protected from contact, as neccessary.
- EQP (name and tile):

# **Public Protection**

- The safety of the Client and the Public must be maintained at all times.
- The Client and the Public shall be prevented from entering the work zone through the use of barriers and/or signage, as required.
- Company, Client and Public property shall be protect from falling objects.
- Pets (including dogs) shall be secured by their owners prior to . work start.
- The client should not leave pets, family members, or others in the charge or care of Employees, Contractors, or Temporary Workers.
- Crew leader responsible for communication with the client:
- Client and public is excluded from work area by barricades (N/A, Yes, No):

# Training and Pre-Job Safety Briefing

- All employees onsite shall be made aware of the specific hazards of this project and review this HJA during a pre-job briefing, and their signature indicates awareness of site conditions and the plan to eliminate any hazards identified prior to and during the project.
- Crew leader (name/title):
- Crew member (name/title):

# Airborne Contaminants:

- Asbestos-containing (Transite) piping (ACP) Do not disturb (move, drill, cut fracture, etc.)
- Asbestos-containing thermal insulation (ACI) and Asbestos-containing duct wrapping (ACW) - do not disturb, no attic or crawlspace access is allowed if work to be performed could cause exposure to personnel, client or public.
- If yes, list specific tasks and protection in place:

# Weather and Environment

- The site supervisor shall forecast the weather conditions at the job site, prior to crew arrival, in order to mitigate any hazards associated with inclement weather (heat, cold, wind, rain, etc.)
- The site supervisor will utilized a portable wind meter (anemometer) to verify actual onsite wind conditions, by checking at the ground and on any elevated work surface (ex, rooftop) prior to work start, at midday and prior to solar panel staging on a roof.
- Elevated work involving the moving or maneuvering of solar panels shall cease at 25mph (sustained wind) until wind subsides.
- Forecasted weather maximum temp (degrees F):

# Heat Related Illness Prevention

- Employees shall have access to potable drinking water that is • fresh, pure, and suitably cool. The water shall be located as close as practicable to the areas where employees are working. Water shall be supplied in sufficient quantity at the beginning of the work shift to provide at least one quart per employee per hour for drinking for the entire shift. Employees may begin the shift with smaller quantities of water if they identify the location and have effective means for replenishment during the shift to allow employees to drink on quart or more per hour. The frequent drinking of water shall be encouraged.
- Shade shall be present when temperature exceeds 80 degrees Fahrenheit. When the outdoor temperature in the work exceeds 80 degrees Fahrenheit, employees shall have and maintain one or more areas with shade at all times.
- New employees must be acclimatized. New employees will be monitored by their Crew Leader (site supervisor) for the first two (2) weeks of employment or longer when necessary.
- Employees will be allowed and encouraged to implement scheduled breaks during each shift. Employees must take cool-down breaks in the shade any time they feel the need to do so to protect them from overheating. Supervisors are REQUIRED to allow employees any break period they need during high heat conditions.
- Cool Vests are encouraged for all employees at all times during periods of high heat.
- Identify the location of the closet Occupational/Industrial Clinic ٠ or Hospital in case a crew member becomes ill.

What is the specific plan to provide and replenish sufficient water for all employees on site?

If offsite replenish is necessary, where will you go to replenish water (location/address):

Who will replenish the drinking water (name):

	ELECTRICAL CONTRACTOR NO: HOME IMPROVEMENT CONTRACTOR	CLIENT:	RE	EVISIONS:			DATE	2/11/2021	TITLE:	SHEET:
🖓 freedom	198080; BUSINESS ELECTRICAL CONTRACTOR LICENSE 902-EL-A1;	KENNEDY BOB		DESCRIPTION	DATE	REVISION	DATE:	2/11/2021		
FOREVER	CONSTRUCTION SUPERVISOR LICENSE CS-111662; MASTER	3885 MAIN ST BARNSTABLE,						GREG		
FREEDOM FOREVER MASSACHUSETTS	ELECTRICIAN 1136 MR MATTHEW MARKHAM	MA 02630, MA 02630					BY:	OI LO	SAFETY PLAN	PV-10
LLC 135 ROBERT TREAT PAINE DR., TAUTON, MA 02780 Tel: (800) 385-1075	With Hellen	508-776-7316					JOB NO.	: F076258		

**Restroom facilities** 

- Employees shall have access to restroom facilities with hand-washing stations. Use of onsite restroom is at the client's discretion (location is annotated below). If client does not give permission, location of suitable restroom facilities with hand-washing stations offsite will be provided. The onsite supervisor will identify location and make arrangements to ensure all employees have access at any point.
- Restroom facilities will be (circle one): Onsite Offsite If Offsite, add location name and address:

Incident Reporting Procedure

Contact your Site Supervisor

Name:

Phone:

Contact your Manager

Name:

Phone:

Contact your Site Supervisor

Name:

Phone:

With: Your full name, phone number, office location, brief description of what happen and when.

# NOTE ADDITIONAL HAZARDS NOT ADDRESSED ABOVE

(add as many as necessary by using additional sheets)

Define the Hazard:	Method/steps to prevent incident
Define the Hazard:	Method/steps to prevent incident
Define the Hazard:	Method/steps to prevent incident
Define the Hazard:	Method/steps to prevent incident

# LR6-60HPB 300~320M





# **High Efficiency** Low LID Mono PERC with Half-cut Technology







#### **Complete System and Product Certifications**

IEC 61215, IEC61730, UL1703 ISO 9001:2008: ISO Quality Management System ISO 14001: 2004: ISO Environment Management System TS62941: Guideline for module design qualification and type approval OHSAS 18001: 2007 Occupational Health and Safety



\* Specifications subject to technical changes and tests. LONGi Solar reserves the right of interpretation.

Positive power tolerance (0 ~ +5W) guaranteed

High module conversion efficiency (up to 19.1%)

**Slower power degradation** enabled by Low LID Mono PERC technology: first year <2%, 0.55% year 2-25

Solid PID resistance ensured by solar cell process optimization and careful module BOM selection

Reduced resistive loss with lower operating current

Higher energy yield with lower operating temperature

Reduced hot spot risk with optimized electrical design and lower operating current

# Design (mm)



Electrical Characteristics								Test unce	rtainty for F	Pmax: ±3%
Model Number	LR6-60H	PB-300M	LR6-60H	PB-305M	LR6-60H	PB-310M	LR6-60H	PB-315M	LR6-60H	PB-320M
Testing Condition	STC	NOCT	STC	NOCT	STC	NOCT	STC	NOCT	STC	NOCT
Maximum Power (Pmax/W)	300	222.2	305	225.9	310	229.6	315	233.4	320	237.1
Open Circuit Voltage (Voc/V)	39.8	37.1	40.1	37.4	40.3	37.7	40.6	37.9	40.9	38.2
Short Circuit Current (Isc/A)	9.70	7.82	9.78	7.88	9.86	7.94	9.94	8.01	10.02	8.08
Voltage at Maximum Power (Vmp/V)	32.9	30.4	33.1	30.6	33.3	30.8	33.7	31.1	33.9	31.3
Current at Maximum Power (Imp/A)	9.13	7.32	9.21	7.38	9.30	7.46	9.36	7.50	9.43	7.56
Module Efficiency(%)	1	7.9	1	.8.2	1	.8.5	1	8.8	19	∋.1
STC (Standard Testing Conditions): Irradiance 1000V	V/m², Cell	Temperatu	re 25 °C , Sp	pectra at Al	V1.5					

NOCT (Nominal Operating Cell Temperature): Irradiance 800W/m<sup>2</sup>, Ambient Temperature 20 C, Spectra at AM1.5, Wind at 1m/S

Temperature Ratings (STC)		Mech
Temperature Coefficient of Isc	+0.057%/ °C	Front Si
Temperature Coefficient of Voc	-0.286%/°C	Rear Sic
Temperature Coefficient of Pmax	-0.370%/°C	Hailstor

#### I-V Curve

#### Current-Voltage Curve (LR6-60HPB-310M)

#### Power-Voltage Curve (LR6-60HPB-310M)





# LONG

Room 801, Tower 3, Lujiazui Financial Plaza, No.826 Century Avenue, Pudong Shanghai, 200120, China Tel: +86-21-80162606 E-mail: module@longi-silicon.com Facebook: www.facebook.com/LONGi Solar

Note: Due to continuous technical innovation, R&D and improvement, technical data above mentioned may be of modification accordingly. LONGi Solar have the sole right to make such modification at anytime without further notice; Demanding party shall request for the latest datasheet for such as contract need, and make it a consisting and binding part of lawful documentation duly signed by both parties.



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### LR6-60HPB 300~320M Mechanical Parameters **Operating Parameters**

Cell Orientation: 120 (6×20) Junction Box: IP67, three diodes Output Cable: 4mm<sup>2</sup>, 300mm in length length can be customized Glass: Single glass 3.2mm coated tempered glass Frame: Anodized aluminum alloy frame Weight: 18.9kg Dimension: 1683×996×35mm Packaging: 30pcs per pallet 180pcs per 20'GP 780pcs per 40'HC

Operational Temperature: -40 °C ~ +85 °C Power Output Tolerance: 0 ~ +5 W Voc and Isc Tolerance: ±3% Maximum System Voltage: DC1000V (IEC / UL) Maximum Series Fuse Rating: 20A Nominal Operating Cell Temperature: 45±2 C Safety Class: Class II

Fire Rating: UL type 1 or type 2

### hanical Loading

Side Maximum Static Loading

ide Maximum Static Loading

one Test

5400Pa 2400Pa

25mm Hailstone at the speed of 23m/s

#### Current-Voltage Curve (LR6-60HPB-310M)



# **Single Phase Inverter** with HD-Wave Technology

# for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US



# **Optimized installation with HD-Wave technology**

- Specifically designed to work with power optimizers
- Record-breaking efficiency
- Fixed voltage inverter for longer strings
- / Integrated arc fault protection and rapid shutdown for / Optional: Revenue grade data, ANSI C12.20 NEC 2014 and 2017, per article 690.11 and 690.12
- UL1741 SA certified, for CPUC Rule 21 grid compliance

- Extremely small
- Built-in module-level monitoring
- Outdoor and indoor installation
- Class 0.5 (0.5% accuracy)



NVERTERS

# / Single Phase Inverter with HD-Wave Technology for North America SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	
OUTPUT		1 - ALANN						
Rated AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA
Maximum AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240∨ 5000 @ 208∨	7600	10000	11400 @ 240V 10000 @ 208V	VA
AC Output Voltage MinNomMax. (211 - 240 - 264)	1	✓	✓	4	✓	4	✓	Vac
AC Output Voltage MinNomMax. (183 - 208 - 229)	-	✓	-	✓	-	-	✓	Vac
AC Frequency (Nominal)			1	59.3 - 60 - 60.5 <sup>(1)</sup>	<b>I</b>	1	1	Hz
Maximum Continuous Output Current @240V	12.5	16	21	25	32	42	47.5	A
Maximum Continuous Output Current @208V	-	16	-	24	-	-	48.5	A
GFDI Threshold				1		1	•	A
Utility Monitoring, Islanding Protection, Country Configurable Thresholds				Yes				
INPUT						1 11000		
Maximum DC Power @240V	4650	5900	7750	9300	11800	15500	17650	W
Maximum DC Power @208V	-	5100	-	7750	-	-	15500	W
Transformer-less, Ungrounded		1	1	Yes	1		1	
Maximum Input Voltage				480				Vdo
Nominal DC Input Voltage		3	80			400		Vdd
Vlaximum Input Current @240V <sup>(2)</sup>	8.5	10.5	13.5	16.5	20	27	30.5	Ad
Maximum Input Current @208V <sup>(2)</sup>		9	-	13.5	-	-	27	Ado
Max. Input Short Circuit Current				45				Ad
Reverse-Polarity Protection				Yes				1
Ground-Fault Isolation Detection				600ko Sensitivity				
Maximum Inverter Efficiency	99				9.2			%
CEC Weighted Efficiency		l	ç	99			99 @ 240V 98.5 @ 208V	%
Nighttime Power Consumption				< 2.5			30.3 @ 2007	w
ADDITIONAL FEATURES				. 2.3				1
			DC 49E Ethorno	et, ZigBee (optional), (	Callular (antional)			1
Supported Communication Interfaces			KS485, Etherne	3 11 1	Lenular (optional)			
Revenue Grade Data, ANSI C12.20 Rapid Shutdown - NEC 2014 and				Optional <sup>(3)</sup>				
2017 690.12			Automatic Rapi	id Shutdown upon AC	Grid Disconnect			
STANDARD COMPLIANCE		2.011.001	en ante de la Compañía de Com		Second Schools	terren er		6
Safety		UL1741	I, UL1741 SA, UL1699B,	, CSA C22.2, Canadiai	n AFCI according to T.	I.L. M-07		1
Grid Connection Standards			IEE	E1547, Rule 21, Rule 14	4 (HI)			
Emissions				FCC Part 15 Class B				
INSTALLATION SPECIFICA	IONS						and the second	0
AC Output Conduit Size / AWG Range		3/	/4" minimum / 14-6 A\	WG		3/4" minimu	um /14-4 AWG	
DC Input Conduit Size / # of Strings / AWG Range		3/4" mir	nimum / 1-2 strings / 1	4-6 AWG		3/4" minimum / 1-	3 strings / 14-6 AWG	
Dimensions with Safety Switch (HxWxD)		17.7 x	(14.6 x 6.8 / 450 x 37)	0 x 174		21.3 x 14.6 x 7.3	/ 540 x 370 x 185	in / mm
Weight with Safety Switch	22	/ 10	25.1 / 11.4	26.2	/ 11.9	38.8	8 / 17.6	lb/l
Noise			25			<50		dB/
Cooling				Natural Convection	1			1
Operating Temperature Range			-40 to +140 /	-25 to +60 <sup>(4)</sup> (-40°F /				°F / '
Protection Rating				4X (Inverter with Safe				
			110141/1	(interter with Jale				

<sup>4)</sup> For power de-rating information refer to: https://www.solaredge.com/sites/default/files/se-temperature-derating-note-na.pdf

ersion P/N: SExxxH-US000NNU4

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solaredge.com





# PV power optimization at the module-level

- / Specifically designed to work with SelarEdge inverters
- / Up to 25% more energy
- / Superior efficiency (99.5%)
- / Mitigates all types of medule mismatch lessars, from manufacturing tolerance to partial shading
- / Flexible system design for maximum space utilization

/ Fast installation with a single balt

- I Next generation maintenance with modulelevel monitoring
- # Meets NEC requirements for are fault. protection (AFCI) and Photovoltaic Rapid Shutdown System (PVRSS)
- 7 Module-level voltage studiown for installer and firefighter safety



POWER OPTIMIZER

# **/** Power Optimizer For North America

P320 / P340 / P370 / P400 / P405 / P505

Optimizer model (typical model) compatibility)	P320 (for 60-cell meetules)	9340 (for high- power 60-cell modules)	P370 (for higher- power 60 and 72 cell modules)	P400 (fur 72 & 96- cell modules)	P405 (for this film markets)	PSOS (for higher current modules)	
INPUT							
Rated Input DC Power <sup>(1)</sup>	320	340	370	400	405	505	W
Absolute Maximum Input Voltage (Voc at lowest temperature)	2	18	60	80	125 <sup>22)</sup>	83(2)	Vdc
MPPT Operating Range	8 -	- 48	8 - 60	8 - 80	12.5 - 105	12.5 - 83	Vdc
Maximum Short Circuit Current (lsc)		11		10	).1	14	Adc
Maximum DC Input Current		13.75		12.	.63	17.5	Adc
Maximum Efficiency			99	.5			%
Weighted Efficiency			98.8			98.6	%
Overvoltage Category				I			
OUTPUT DURING OPTIR	ATION (POWE	R OPTIMIZER CO	ONNECTED TO 4	OPERATING SO	LAREDGE INVER	(TER)	
Maximum Output Current			1!	5			Adc
Maximum Output Voltage		6	50		8	5	Vdc
OUTPUT DUNING STAN	DBY (POWER I	OPTIMIZER DISC	CONNECTED IN	OM SOLAREDG	E INVERTER OR	SOLABEDGE	-
OUTPUT DUILING STAN INVERTER OFF Safety Output Voltage per Power Optimizer	DBY (POWER I	OPTIMIZER DISC	CONNECTED FRO		EINVERTER OR	SOLABEDGE	Vdc
INVERTER OFF		SPYIMIZER DISC			E INVERTER OR	SOLABEDGE	Vdc
INVERTER OFF Safety Output Voltage per Power Optimizer				0.1		SOLABEDGE	Vdc
INVERTER OFF Safety Output Voltage per Power Optimizer STANDARD COMPLIANT			1 ± CC Part15 Class B, IEC6	0.1		SOLABEDGE	Vdc
INVERTER OFF Safety Output Voltage per Power Optimizer STANDARD COMPLIANT EMC			1 ± CC Part15 Class B, IEC6	0.1 1000-6-2, IEC61000-6 Il safety), UL1741		SCHAREDGE	Vdc
INVERTER OFF Safety Output Voltage per Power Optimizer STANDARD COMPLIANE EMC Safety	8		1 ± C Part15 Class B, IEC6 IEC62109-1 (class	0.1 1000-6-2, IEC61000-6 Il safety), UL1741		SOLABEDGE	Vdc
INVERTER OFF Safety Output Voltage per Power Optimizer STANDARD COMPLIANE EMC Safety RoHS	8		1 ± C Part15 Class B, IEC6 IEC62109-1 (class	0.1 1000-6-2, IEC61000-6 II safety), UL1741 25		SOLABEDGE	Vdc
INVERTER OFF Safety Output Voltage per Power Optimizer STANDARD COMPLIANT EMC Safety ROHS INSTALLATION OFFICIENT Maximum Allowed System	8	FC	1 ± CC Part15 Class B, IEC6 IEC62109-1 (class Ye	0.1 1000-6-2, IEC61000-6 II safety), UL1741 es	5-3	SOLABEDGE	
INVERTER OFF Safety Output Voltage per Power Optimizer STANDARD COMPLIANT EMC Safety ROHS INSTALLATION OFFCIPE Maximum Allowed System Voltage	CE	FC	1 ± C Part15 Class B, IEC6 IEC62109-1 (class Ye 100 DlarEdge Single Phase	0.1 1000-6-2, IEC61000-6 II safety), UL1741 es	5-3	5CH ADIDEL 129 x 162 x 59 / 5.1 x 6.4 x 2.3	
INVERTER OFF Safety Output Voltage per Power Optimizer STANDARD COMPLIANT EMC Safety RoHS INSTALLATION SPECIFIC Maximum Allowed System Voltage Compatible inverters	CE	FC All Sc	1 ± CC Part15 Class B, IEC6 IEC62109-1 (class Ye 100 DlarEdge Single Phase x 1.1	0.1 1000-6-2, IEC61000-6 II safety), UL1741 rs 00 and Three Phase inve 129 x 153 x 33.5 / 5.1 x 6 x 1.3 750 / 1.7	5-3 erters 129 x 159 x 49.5 /	129 x 162 x 59 /	Vdc
INVERTER OFF Safety Output Voltage per Power Optimizer STANDARD COMPLIANT EMC Safety RoHS INSTALLATION SPECIFIC Maximum Allowed System Voltage Compatible inverters Dimensions (W x L x H)	CE	All Sc 9 x 153 x 27.5 / 5.1 x 6 1	1 ± C Part15 Class B, IEC6 IEC62109-1 (class Ye 100 DlarEdge Single Phase	0.1 1000-6-2, IEC61000-6 II safety), UL1741 rs 00 and Three Phase inve 129 x 153 x 33.5 / 5.1 x 6 x 1.3 750 / 1.7	erters 129 x 159 x 49.5 / 5.1 x 6.3 x 1.9	129 x 162 x 59 / 5.1 x 6.4 x 2.3	Vdc mm / iu
INVERTER OFF Safety Output Voltage per Power Optimizer STANDARD COMPLIANT EMC Safety RoHS INSTALLATION SPECIFIC Maximum Allowed System Voltage Compatible inverters Dimensions (W x L x H) Weight (including cables)	CE	All Sc 9 x 153 x 27.5 / 5.1 x 6 1	1 ± CC Part15 Class B, IEC6 IEC62109-1 (class Ye 100 DlarEdge Single Phase x 1.1	0.1 1000-6-2, IEC61000-6 II safety), UL1741 25 200 and Three Phase invo 129 x 153 x 33.5 / 5.1 x 6 x 1.3 750 / 1.7 4 <sup>(3)</sup>	erters 129 x 159 x 49.5 / 5.1 x 6.3 x 1.9	129 x 162 x 59 / 5.1 x 6.4 x 2.3	Vdc mm / iu
INVERTER OFF Safety Output Voltage per Power Optimizer STANDARD COMPLIANT EMC Safety RoHS INSTALLATION SPECIFIC Maximum Allowed System Voltage Compatible inverters Dimensions (W x L x H) Weight (including cables) Input Connector Output Wire Type / Connector	EI ATIONS 129	All Sc 9 x 153 x 27.5 / 5.1 x 6 1	1 ± CC Part15 Class B, IEC6 IEC62109-1 (class Ye 100 DlarEdge Single Phase x 1.1	0.1 1000-6-2, IEC61000-6 II safety), UL1741 25 200 and Three Phase invo 129 x 153 x 33.5 / 5.1 x 6 x 1.3 750 / 1.7 4 <sup>(3)</sup>	erters 129 x 159 x 49.5 / 5.1 x 6.3 x 1.9 845 / 1.9	129 x 162 x 59 / 5.1 x 6.4 x 2.3	Vdc mm / ii gr / lb
INVERTER OFF Safety Output Voltage per Power Optimizer STANDARD COMPLIANT EMC Safety RoHS INSTALLATION SPECIFIC Maximum Allowed System Voltage Compatible inverters Dimensions (W x L x H) Weight (including cables) Input Connector	EI ATIONS 129	All Sc 9 x 153 x 27.5 / 5.1 x 6 630 / 1.4	1 ± CC Part15 Class B, IEC6 IEC62109-1 (class Ye 100 DlarEdge Single Phase x 1.1	0.1 1000-6-2, IEC61000-6 II safety), UL1741 rs 200 and Three Phase invo 129 x 153 x 33.5 / 5.1 x 6 x 1.3 750 / 1.7 4 <sup>(3)</sup> Ilated; MC4 1.2 /	erters 129 x 159 x 49.5 / 5.1 x 6.3 x 1.9 845 / 1.9	129 x 162 x 59 / 5.1 x 6.4 x 2.3	Vdc mm / iu
INVERTER OFF Safety Output Voltage per Power Optimizer STANDARD COMPLIANT EMC Safety RoHS INSTALLATION SPECIFIC Maximum Allowed System Voltage Compatible inverters Dimensions (W x L x H) Weight (including cables) Input Connector Output Wire Type / Connector Output Wire Length	EI ATIONS 129	All Sc 9 x 153 x 27.5 / 5.1 x 6 630 / 1.4	1 ± CC Part15 Class B, IEC6 IEC62109-1 (class Ye 100 DlarEdge Single Phase x 1.1 MC Double Insu	0.1 1000-6-2, IEC61000-6 II safety), UL1741 rs 200 and Three Phase invo 129 x 153 x 33.5 / 5.1 x 6 x 1.3 750 / 1.7 4 <sup>(3)</sup> Ilated; MC4 1.2 / 0.52	erters 129 x 159 x 49.5 / 5.1 x 6.3 x 1.9 845 / 1.9	129 x 162 x 59 / 5.1 x 6.4 x 2.3	Vdc mm / iu gr / lb
INVERTER OFF Safety Output Voltage per Power Optimizer STANDARD COMPLIANT EMC Safety RoHS INSTALLATION SPECIFIC Maximum Allowed System Voltage Compatible inverters Dimensions (W x L x H) Weight (including cables) Input Connector Output Wire Type / Connector Output Wire Length	EI ATIONS 129	All Sc 9 x 153 x 27.5 / 5.1 x 6 630 / 1.4	1 ± CC Part15 Class B, IEC6 IEC62109-1 (class Ye 100 DlarEdge Single Phase x 1.1 MC Double Insu	0.1 1000-6-2, IEC61000-6 II safety), UL1741 rs 200 and Three Phase invo 129 x 153 x 33.5 / 5.1 x 6 x 1.3 750 / 1.7 4 <sup>(3)</sup> Ilated; MC4 1.2 / 0.52 -40 - +185	erters 129 x 159 x 49.5 / 5.1 x 6.3 x 1.9 845 / 1.9	129 x 162 x 59 / 5.1 x 6.4 x 2.3	Vdc mm / ii gr / lb m / ft m / ft

<sup>(1)</sup> Rated STC power of the module. Module of up to +5% power tolerance allowed <sup>(2)</sup> NEC 2017 requires max input voltage be not more than 80V
<sup>(3)</sup> For other connector types please contact SolarEdge

PV System D a Solari den	esign Using Inverterition	Lingle Phase HD-Wive	Single phase	Three Phase 208V	Three Phase 480V	
Minimum String Length	P320, P340, P370, P400	8		10	18	
(Power Optimizers)	P405 / P505	6		8	14	
Maximum String Length (Power Optimizers)		25		25	50%	
Maximum Power per Stri	ng	5700 (6000 with SE7600-US - SE11400- US)	5250	6000 <sup>m</sup>	12750(8)	W
Parallel Strings of Different Lengths or Orientations				Yes		

For Status
 For Status
 Software than 30 optimizers does not meet NEC rapid shutdown requirements; safety voltage will be above the 30V requirement
 A string with more than 30 optimizers does not meet NEC rapid shutdown requirements; safety voltage will be above the 30V requirement
 A string with more than 30 optimizers does not meet NEC rapid shutdown requirements; safety voltage will be above the 30V requirement
 For SE14.4KUS/SE43.2KUS: It is allowed to install up to 6,500W per string when 3 strings are connected to the inverter (3 strings per unit for SE43.2KUS) and when
 the maximum power difference between the strings is up to 1,000W
 For SE30KUS/SE33.3KUS/SE66.6KUS/SE100KUS: It is allowed to install up to 15,000W per string when 3 strings are connected to the inverter (3 strings per unit for SE66.6KUS/SE100KUS)
 and when the maximum power difference between the strings is up to 2,000W

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solaredqu com



# **SFM** INFINITY



Take your business to the next level with **SFM** INFINITY, UNIRAC's rail-less PV mounting system for flush mount installations on comp shingle and tile roofs. An advanced 3rd generation product platform in use by top solar contractors nationwide, **SFM** INFINITY optimizes your operations on and off the roof, with approximately 40% less labor, 30% logistics savings, and 20% fewer roof attachments than traditional solar racking. Plus, 87% of homeowners prefer **SFM** INFINITY's aesthetics.





**EASY INSTALLATION** Pre-assembled components, 20% fewer roof attachments, and level array in seconds with post height adjustment.

HOMEOWNER PREFERRED More than 4 out of 5 homeowners prefer **SFM** INFINITY'S aesthetics over a leading rail brand.

# **SFM** INFINITY **DESIGN GUIDELINES**

to maximize its benefits.

# **DEFAULT TO LANDSCAPE**

When possible, design in landscape orientation in order to fit more modules on the roof and minimize roof attachments

# **CONSULT THE QUICK TIPS VIDEOS**

Visit UNIRAC's mobile-friendly library of short, topic-specific videos which answer common questions and demonstrate how simple it is to install **SFM** INFINITY.

Quick Tips Videos: https://unirac.com/SFM-Infinity/



Layout your arrays in **U-Builder**, UNIRAC's free solar design software, to optimize **SFM** INFINITY'S capabilities, including mixing module orientations and minimizing roof attachments. Quickly create lavouts on Google or Bing Maps and generate project documents

U-Builder: https://design.unirac.com/

# **REVOLUTIONIZING ROOFTOP SOLAR**

FOR QUESTIONS OR CUSTOMER SERVICE VISIT UNIRAC.COM OR CALL (505) 248-2702



# While you will see advantages simply from switching to **SFM** INFINITY, the following guidelines will help you



# **MIX MODULE ORIENTATIONS**

SFM INFINITY is easily configured in mixed array shapes and module orientations to maximize array density and to avoid vent pipes and other obstacles. Because mounting locations are not constrained by rails, **SFM** INFINITY has unmatched flexibility to enhance your projects.



# **DESIGN IN U-BUILDER**





# **Certificate of Compliance**

Certificate: 70131735

Master Contract: 266909 (266909)

70185553 **Project:** 

2018-10-08 **Date Issued:** 

**Issued to:** Unirac 1411 Broadway NE Albuquerque, New Mexico 87102 USA **Attention: Klaus Nicolaedis** 

The products listed below are eligible to bear the CSA Mark shown with adjacent indicators 'C' and 'US' for Canada and US or with adjacent indicator 'US' for US only or without either indicator for Canada only.



Issued by: Michael Hoffnagle Michael Hoffnagle

# **PRODUCTS**

CLASS - C531302 - POWER SUPPLIES- PHOTOVOLTAICS--PV Racking

CLASS - C531382 - POWER SUPPLIES- PHOTOVOLTAICS-PV Racking and clamping systems-Certified to US Standards

Models: SM SOLARMOUNT Flush-to-Roof is an extruded aluminum rail PV racking system that is installed parallel to the roof in landscape or portrait orientations.

ULA Unirac Large Array is a ground mount system using the SolarMount (SM) platform for the bonding and grounding of PV modules.

# **SOLARMOUNT**

The system listed is designed to provide bonding/grounding, and mechanical stability for photovoltaic modules. The system is secured to the roof with the L-Foot components through the roofing material to building structure. Modules are secured to the racking system with stainless steel or aluminum mid clamps and Aluminum end clamps. The modules are bonded to the racking system with the stainless steel bonding mid clamps with piercing points. The system is grounded with 10 AWG copper wire to bonding/grounding lugs. Fire ratings of Class A with Type 1, 2, 3, or 10 for steep slope. Tested at 5" interstitial gap which allows installation at any stand-off height.



Page 1



**Certificate:** 70131735 70185553 **Project:** 

The grounding of the system is intended to comply with the latest edition of the National Electrical Code, to include NEC 250 & 690. Local codes compliance is required, in addition to national codes. All grounding/bonding connections are to be torqued in accordance with the Installation Manual and the settings used during the certification testing for the current edition of the project report.

The system may employ optimizers/micro-inverters and used for grounding when installed per installation instructions.

Mechanical ratings:

Downward Design Load (lb/ft <sup>2</sup> )	113.4
Upward Design Load (lb/ft <sup>2</sup> )	50.4
Down-Slope Load (lb/ft <sup>2</sup> )	14.7

Conditions of acceptability: Installation is subject to acceptance of the local inspection authorities having jurisdiction. The certification of these products relates only to the methods of installation, bonding, and grounding as outlined in the Installation Manual for each product.

**Unirac Large Array** 

ULA is a ground mount system using the SolarMount (SM) platform for the bonding and grounding of PV modules. ULA aluminum components merge with SM rails and installer-supplied steel pipe. The SM rail system is secured to the horizontal Pipe using the Rail Bracket components. The Rear and Front cap secures the horizontal Pipe to the vertical Pipe. The Front cap is also used to secure the Cross brace. A Slider is attached to the vertical Pipe to secure the Cross brace. The SM rails, caps, slider, rail brackets, and cross braces materials are 6105-T5 aluminum extrusion. Fasteners materials are 304 stainless steel. Horizontal and vertical pipe materials meet the minimum requirements of ASTM A53 for galvanized steel pipe in 2" and 3" diameter.

The mechanical load ratings from the SM test data will be applied to the ULA model.

Fire Testing is not applicable due to being a ground mount system.

# **APPLICABLE REQUIREMENTS**

UL 2703-1st Edition LTR AE-001-2012

- Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels. - List of Technical Requirements for Photovoltaic Module and Panel racking Systems

# MARKINGS

The manufacturer is required to apply the following markings: • Products shall be marked with the markings specified by the particular product standard. • Products certified for Canada shall have all Caution and Warning markings in both English and French.

Master Contract: 266909 **Date Issued:** 2018-10-08



Address: Intertek 3933 US 11 Cortland NY 13045

Telephone: 607-758-6516 www.intertek.com

Subject: ETL Evaluation of SolarEdge Products to NEC 2017 Rapid Shutdown Requirements

To, whom it may concern

This letter represents the testing results of the below listed products to the requirements contained in the following standards:

National Electric Code, 2017, Section 690.12 requirement for rapid shutdown.

UL 1741, UL 1741 CRD for rapid shutdown

The evaluation was done on the PV Rapid Shutdown System (PVRSS), and covers installations consisting of optimizers and inverters with part numbers listed below.

The testing done has verified that controlled conductors are limited to:

- Not more than 30 volts and 240 voltamperes within 30 seconds of rapid shutdown initiation outside the array.
- Not more than 80 volts and 240 voltamperes within 30 seconds of rapid shutdown initiation inside the array.

The rapid shutdown initiation is performed by either disconnecting the AC feed to the inverter, or - if the inverter DC Safety switch is readily accessible – by turning off the DC Safety switch.

Applicable products:

- Power optimizers:
  - PB followed by 001 to 350; followed by -AOB or -TFI. OP followed by 001 to 500; followed by -LV, -MV, -IV or -EV. P followed by 001 to 850.
    - SP followed by 001 to 350.

\*When optimizers are connected to 2 or more modules in series, the max input voltage may exceed 80V. Following the implementation of the NEC 2017 rapid shutdown value of 80V max inside of the array at the beginning of 2019, modules exceeding this combined input max voltage will be required to use optimizers with parallel inputs.

1-ph Inverters:

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Version: 8-September-2016

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inverter:

solaredge

# PHOTOVOLTAIC RAPID SHUTDOWN SYSTEM

Inverter part number may be followed by a suffix

- 3-ph Inverters:

# solaredge

# PHOTOVOLTAIC RAPID SHUTDOWN SYSTEM

Inverter part number may be followed by a suffix

If there are any questions regarding the results contained in this report, or any of the other services offered by Intertek, please do not hesitate to contact the undersigned.

distribute this information and only then in its entirety.

Address: Intertek 3933 US 11 Cortland NY 13045

Telephone: 607-758-6516 www.intertek.com

 SE3000A-US / SE3800A-US / SE5000A-US / SE6000A-US / SE7600A-US / SE10000A-US / SE11400A-US / SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US when the following label is labeled on the side of the



 SE9KUS / SE10KUS / SE14.4KUS / SE20KUS / SE30KUS / SE33.3KUS /SE43.2KUS / SE66.6KUS / SE100KUS ; when the following label is labeled on the side of the inverter:



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License Fee - Units

7

# Certificate

Certificate no.

US 82160015 01

License Holder: Unirac Inc. 1411 Broadway NE Albuquerque NM 87102 USA Manufacturing Plant: Unirac Inc. 1411 Broadway NE Albuquerque NM 87102 USA

 Test report no.: USA- 31440029 005

 Tested to:
 UL 2703:2015

Client Reference: Tom Young

Certified Product: Module Rack Mounting System

Model Designation: SolarMount (SM)

Max System Voltage of PV Module: 1000 VDC Max Size of PV Module: 20.8 sq.ft. surface area Max Overcurrent Protection Rating of PV Module: 30 A when using the qualified grounding lugs; 20 A when using the Enphase micro inverter EGC.

Fire Rating: Class A when installed with Type 1, Type 2, Type3, or Type 10 fire rated modules.

(continued)

Appendix: 1,1-5

Licensed Test mark: Date of Issue (day/mo/yr) 27/07/2016 US

TÜV Rheinland PTL, LLC, 1107 W. Fairmont Drive, Building A, Tempe, Arizona 85282, Tel (480) 966-1700, Fax (775) 314-6458

James A. Marx, Jr. P.E. 10 High Mountain Road Ringwood, NJ 07456 E-mail: jamlight@verizon.net

January 5, 2016

Unirac. Inc. 1411 Broadway Blvd. NE Albuquerque, NM 87102

To: Building Department or Others:

RE: Engineer's Notice of Evaluation for UniRac SolarMount™ Solar Module Mounting System

Dear Sir:

I have reviewed Unirac SM SolarMount<sup>™</sup> "Design & Engineering Guide – Solarmount Enhancements: Flush-To-Roof Design" and the "Installation Guide"; consisting of Unirac's three rail types, Solarmount Light, Solarmount Rail profile 2 and Solarmount HD and certify that the information and results are accurate. To determine the design level forces, the appropriate wind speed shall be determined as prescribed by local jurisdiction requirements and applied in accordance to the 780 CMR Massachusetts Code. The code requires that wind and snow loading is determined based upon 780 CMR Building Code 8th Ed. or 780 CMR Residential Code 8th Ed. and ASCE 7-05. Unirac's "Design & Engineering Guide" utilizes ASCE 7-05 -Method 2 for which Unirac's On-Line U-Builder or Appendix B – Pressure Lookup Tables are based upon, and that is dependent upon conditions of Low-Rise Buildings with spatial form, height and other structure parameters that are specified in the code provisions for determining the applied wind and snow loading pressures imposed onto the Unirac SolarMount<sup>TM</sup> rails supporting solar panels. For snow conditions having unbalanced or drift snow, the Analytical procedures should be followed. The Unirac railing assembly requirements for the installation are properly represented in the SolarMount<sup>TM</sup> Installation Guide.

For other conditions, the determination of wind and snow pressures should be determined by Unirac's Analytical procedures.

For the other conditions, use Massachusetts wind or snow loading criteria and use ASCE 7-05 requirements that are dependent upon conditions of spatial form, height and other structure parameters that are specified in the code provisions for determining the applied wind and snow loading pressures imposed onto the Unirac SolarMount<sup>™</sup> rails supporting solar panels.

The design verification is based on:

- ASCE7-05 ASCE Standard I.
- II.
- Construction, Chicago, IL, 2006.
- III. 2005.

# Use:

Three methods have been provided by Unirac "Design & Engineering Guide" to aide in the solar railing requirements.

- specific input.
- calculations per ASCE 7.

By this letter, I certify that the Unirac SolarMount<sup>™</sup> assembly, when designed in accordance with one of the 3 methods outlined in the "Design & Engineering Guide" and installed in accordance with the "Installation Guide" will meet the solar railing requirements of the building codes adopted by Massachusetts. Others should evaluate the building structure to which the Unirac SolarMount<sup>TM</sup> system is to be connected on a caseby-case basis to ensure its adequacy to accept attachments and to support all applied loadings per the building code.

Please call me if you have any questions or concerns.

Sincerely,

James A. Marx, Jr. **Professional Engineer** MA License Number 36365



cc: Tom Young, Unirac

James A. Marx, Jr. P.E. Page 2 of 2

"Steel Construction Manual," 13th Ed., American Institute of Steel "Aluminum Design Manual". The Aluminum Association, Washington D.C.,

IV. Allowable Load Test, Unirac UTR-248 SM2 Enancements.doc

A) On-Line U-Builder that will provide Bill of Materials & Calculations from project

B) Prescriptive Design Method when project specific requirements are known, the project load pressures can be looked up in Tables located in Appendix B. C) Do it Yourself - Analytical method design approach that follows ASD

IAMES A. MARX, JR NO. 36365



# 2/12/2021

Freedom Forever LLC 43445 Business Park Dr Suite 110 Temecula, CA 92590

Attn.: To Whom It May Concern

re job: KENNEDY BOB 3885 Main St Barnstable, MA 02630

The following calculations are for the structural engineering design of the photovoltaic panels and are valid only for the structural info referenced in the stamped plan set. The verification of such info is the responsibility of others.

After review, I certify that the roof structure has sufficient structural capacity for the applied PV loads.

All mounting equipment shall be designed and installed per manufacturer's approved installation specifications.

# **Design Criteria:**

Code:		5 IBC w/ 780 E 7-10	CMR
Live Load:	20	psf	
Ult Wind Speed:	140	mph	
Exposure Cat:	В		
Ground Snow:	30	psf	Min Roof Snow: 25

Current Renewables Engineering Inc. Professional Engineer info@currentrenewableseng.com



1960 Chicago Ave, Suite D15, Riverside, CA 92507 www.currentrenewableseng.com 951.254.5655 INTEGRITY PROFESSIONALISM CUSTOMER EXPERIENCE



# **Roof Properties:**

	Roof 1	Roof 2	
Roof Type =	Shingle	Shingle	
Roof Pitch (deg) =	15	10	
Mean Roof Height (ft) =	13	13	
Attachment Trib Width (ft) =	3.3	3.3	
Attachment Spacing (ft) =	4	4	
Framing Type =	Rafter	Rafter	
Framing Size =	2x6	2x6	
Framing OC Spacing (in.) =	24	24	
Section Thickness, b (in.) =	1.5	1.5	
Section Depth, d (in.) =	5.5	5.5	
Section Modulus, Sx (in.^3) =	7.6	7.6	
Moment of Inertia, Ix (in.^4) =	20.8	20.8	
Framing Span (ft) =	10	8	
Deflection Limit D+L (in.) =	2	1.6	
Deflection Limit S or W (in.) =	1.33	1.07	
Attachments Pattern =	Fully Staggered	Fully Staggered	
Framing Upgrade =	Adequate	Adequate	
Sister Size =	NA	NA	
Wood Species =	DF #1	DF #1	
Wood Fb (psi) =	1000	1000	
Wood Fv (psi) =	180	180	
Wood E (psi) =	1700000	1700000	
C <sub>D</sub> (Wind) =	1.6	1.6	
C <sub>D</sub> (Snow) =	1.15	1.15	
C <sub>LS</sub> =	1.15	1.15	
$C_M = C_t = C_L = C_i =$	1.0	1.0	
C <sub>F</sub> =	1.3	1.3	
C <sub>fu</sub> =	1.00	1.00	
C <sub>r</sub> =	1.15	1.15	
F'b_wind (psi) =	2751	2751	
F'b_snow (psi) =	1977	1977	
F'v_wind (psi) =	288	288	
F'v_snow (psi) =	207	207	
M_allowable_wind (lb-ft) =	1734	1734	
M_allowable_snow (lb-ft) =	1246	1246	
V_allowable_wind (lbs) =	1584	1584	
V_allowable_snow (lbs) =	1139	1139	
E' (psi) =	1700000	1700000	



# Load Calculation:

Dead Load Calculations:			
Panels Dead Load (psf) =	3.0		
	Roof 1	Roof 2	
Roofing Weight (psf) =	3.0	3.0	
Decking Weight (psf) =	2.0	2.0	
Framing Weight (psf) =	0.9	0.9	
Misc. Additional Weight (psf) =	1.0	1.0	
Existing Dead Load (psf) =	6.9	6.9	
Total Dead Load (psf) =	9.9	9.9	
Snow Load Calculations:			
Ground Snow Load, pg (psf) =	30		
Min Flat Snow, pf_min (psf) =	25		
Min Sloped Snow, ps_min (psf) =	NA		
Snow Importance Factor, Ic =	1.0		
Exposure Factor, Ce =	0.9		
	Roof 1	Roof 2	
Thermal Factor, Ct =	1.2	1.2	
Flat Roof Snow, pf (psf) =	25	25	
Slope Factore, Cs =	1.00	1.00	
Sloped Roof Snow, ps (psf) =	25	25	
Wind Load Calculations:			
Ultimate Wind Speed (mph) =	140		
Directionality Factor, kd =	0.85		
Topographic Factor, kzt =	1.0		
	Roof 1	Roof 2	
Velocity Press Exp Factor, kz =	0.70	0.70	
Velocity Pressure, qz (psf) =	29.9	29.9	
External Pressure Up, GCp_1 =	-0.85	-0.85	
External Pressure Up, GCp_2 =	-1.55	-1.55	
External Pressure Up, GCp_3 =	-2.45	-2.45	
External Pressure Down, GCp =	0.45	0.45	
Design Pressure Up, p_1 (psf) =	-25.4	-25.4	
Design Pressure Up, p_2 (psf) =	-46.3	-46.3	
Design Pressure Up, p_3 (psf) =	-73.2	-73.2	
Design Pressure Down, p (psf) =	16.0	16.0	



# Hardware Checks:

# Lag Screw Checks:

	Roof 1	Roof 2	
Ref. Widthrawal Value, W (lb/in) =	266	266	
$(C_{M} = C_{t} = C_{eg} = 1.0) C_{D} =$	1.6	1.6	
Adjusted Widthrawal Value, W' (lb/in) =	426	426	
Lag Penetration, p (in.) =	2.5	2.5	
Allowable Widthrawal Force, W'p (lbs) =	1064	1064	
Applied Uplift Force (lbs) =	-344	-343	
Uplift DCR =	0.32	0.32	
Ref. Lateral Value, Z (lbs) =	270	270	
$(C_{M} = C_{t} = C_{\Delta} = C_{eg} = 1.0) C_{D} =$	1.15	1.15	
Adjusted Lateral Value, Z' (lbs) =	311	311	
Applied Laeral Force (lbs) =	96	64	
Angle of Resultant Force, $\alpha$ (deg) =	74	79	
djusted Interaction Lateral Value, $Z'_{\alpha}$ (lbs) =	906	983	
Lateral DCR =	0.11	0.07	

# **Roof Framing Checks:**

# Force Checks:

	Roof 1	Roof 2	
LC1: D+S			
Applied Moment (lb-ft) =	874	559	
Applied Shear (lbs) =	349	280	
Allowable Moment (lb-ft) =	1246	1246	
Allowable Shear (lbs) =	1139	1139	
Moment DCR =	0.70	0.45	
Shear DCR =	0.31	0.25	
LC2: D+0.6W			
Applied Moment (lb-ft) =	489	313	
Applied Shear (lbs) =	195	156	
Allowable Moment (lb-ft) =	1734	1734	
Allowable Shear (lbs) =	1584	1584	
Moment DCR =	0.28	0.18	
Shear DCR =	0.12	0.10	
LC3: D+0.75(S+0.6W)			
Applied Moment (lb-ft) =	897	574	
Applied Shear (lbs) =	359	287	
Allowable Moment (lb-ft) =	1734	1734	



Allowable Shear (lbs) =	1584	1584
Moment DCR =	0.52	0.33
Shear DCR =	0.23	0.18
LC4: 0.6D+0.6W		
Applied Moment (lb-ft) =	232	148
Applied Shear (lbs) =	93	74
Allowable Moment (lb-ft) =	1734	1734
Allowable Shear (lbs) =	1584	1584
Moment DCR =	0.13	0.09
Shear DCR =	0.06	0.05

# Deflection Checks (Service Level):

		Roof 1	Roof 2	
LC1: D+L				
	Deflection (in.) =	0.19	0.08	
	Deflection Limit (in.) =	2.3	1.84	
	Deflection DCR =	0.08	0.04	
LC2: S				
	Deflection (in.) =	0.32	0.13	
	Deflection Limit (in.) =	1.53	1.23	
	Deflection DCR =	0.21	0.11	
LC3: W (Down)				
	Deflection (in.) =	0.09	0.04	
	Deflection Limit (in.) =	1.53	1.23	
	Deflection DCR =	0.06	0.03	
LC4: W (Up)				
	Deflection (in.) =	-0.14	-0.06	
	Deflection Limit (in.) =	1.53	1.23	
	Deflection DCR =	0.09	0.05	

# Seismic Check:

# Existing Weight:

Wall Weight (psf) =	17
Tributary Wall Area (ft <sup>2</sup> ) =	1200
Total Wall Weight (lbs) =	20400
Roof Weight (psf) =	7
Roof Area (ft <sup>2</sup> ) =	3500
Total Roof Weight (lbs) =	24309
Total Existing Weight (lbs) =	44709



Additional PV Weight:	
PV Panel Weight (lbs) =	54
Number of Panels =	13
Total Additional PV Weight (lbs) =	708

# Weight Increase:

(Existing W + Additional W)/(Existing W) = 102%

The increase in weight as a result of the solar system is less than 10% of the existing structure and therefore no further seismic analysis is required.

# Limits of Scope of Work and Liability:

Existing structure is assumed to have been designed and constructed following appropriate codes at time of erection, and assumed to have appropriate permits. The calculations produced are only for the roof framing supporting the proposed PV installation referenced in the stamped planset and were completed according to generally recognized structural analysis standards and procedures, professional engineering and design experience, opinions and judgements. Existing deficiencies which are unknown or were not observable during time of inspection are not included in this scope of work. All PV modules, racking, and mounting equipment shall be designed and installed per manufacturer's approved installation specifications. The Engineer of Record and the engineering consulting firm assume no responsibility for misuse or improper installation. This analysis is not stamped for water leakage. Framing was determined based on information in provided plans and/or photos, along with engineering judgement. Prior to commencement of work, the contractor shall verify the framing sizes, spacings, and spans noted in the stamped plans, calculations, and cert letter (where applicable) and notify the Engineer of Record of any discrepancies prior to starting construction. Contractor shall also verify that there is no damaged framing that was not addressed in stamped plans, calculations, and cert letter (where applicable) and notify the Engineer of Record of any concerns prior to starting construction.



2/12/2021

Freedom Forever LLC, 43445 Business Park Dr Suite 110, Temecula, CA 92590

Subject: Structural Certification for Installation of Residential Solar re job: KENNEDY BOB, 3885 Main St, Barnstable, MA 02630

Attn.: To Whom It May Concern

A field observation was performed to document the existing framing of the above mentioned address. From the field observation, the existing roof structure was observed as:

- **ROOF 1:** Shingle roofing supported by 2x6 Rafter @ 24 in. OC spacing. The roof is sloped at approximately 15 degrees and has a max beam span of 10 ft between supports.
- **ROOF 2:** Shingle roofing supported by 2x6 Rafter @ 24 in. OC spacing. The roof is sloped at approximately 10 degrees and has a max beam span of 8 ft between supports.

# Design Criteria:

Code: 2	2015 IBC w/ 780 CMR (A	ASCE 7-10)	
Ult Wind Speed:	140 mph	Ground Snow:	30 psf
Exposure Cat:	В	Min Roof Snow:	25 psf

After review of the field observation report and based on our structural capacity calculations in accordance with applicable building codes, the existing roof framing supporting the proposed solar panel layout has been determined to be:

**ROOF 1:** adequate to support the imposed loads. Therefore, no structural upgrades are required.

**ROOF 2:** adequate to support the imposed loads. Therefore, no structural upgrades are required.

Current Renewables Engineering Inc. Professional Engineer info@currentrenewableseng.com



# Historic Districts (OKH or HMSWHD) Abutter List for Subject Parcel 335052

Direct abutters – all parcels that touch subject property including those across the street or way that would touch but for the road.

Parcel ID	Owner 1	Owner 2	Address Line 1	Address Line 2	City	State	Zip
335008001	BURROWS, JAMES A		P O BOX 322		CUMMAQUID	MA	02637
335008002	MCCULLOUGH, E TIMOTHY & LAURA G TRS	MCCULLOUGH FAMILY TRUST	4926 INDIAN DEER ROAD		WINDERMERE	FL	34786
335019	WEBB, GRANT & HOWITT, SARAH K		216 TRINITY PASS ROAD		POND RIDGE	NY	10576
335021	JUAN, YU WEN & MCCABE, JASON		320 MADISON STREET		BROOKLYN	NY	11216
335043	KILROY, JOHN E TR	JOHN E KILROY 2019 TRUST	38 BAYBERRY LANE		BARNSTABLE	MA	02630
335044	ALBANESE, DAVID F & JILL L DRUHAN-		25 BAYBERRY LANE		CUMMAQUID	MA	02637
335052	KENNEDY, ROBERT E & CHRISTINA R MENDEZ-		3885 MAIN STREET		BARNSTABLE	MA	02630
335053	BLAKELY, GEORGE W TR	GEORGE W BLAKELY 2018 TRUST	PO BOX 206		BARNSTABLE	MA	02630

Page 1 of 1

Total Number of Abutters: 8

Report Generated On: 2/23/2021 12:53 PM

This list by itself does NOT constitute a "Certified List of Abutters" and is provided only as an aid to the determination of abutters. If a Certified Abutter List is required, you must contact the Assessing Division to have this list certified.



Barnstable Old Kings Highway Historic District Committee 200 Main Street, Hyannis, MA 02601, Tel 508.862.4787 Emi erin.logan@town.barnstable.ma.us

# **APPLICATION, CERTIFICATE OF APPROPRIATENESS**

Application is hereby made, with five (5) complete sets, for the issuance of a Certificate of Appropriateness under Section 6 of Chapter 470, Acts and Resolves of Massachusetts, 1973, for proposed work as described below and on plans, drawings, or photographs accompanying this application for:

Check all categories that apply;
1. Building construction: INew Addition Alteration
2. Type of Building:  House Garage/barn Shed Commercial Other
3. Exterior Painting, roof new roof color/material change, of trim, siding, window, door
4. Sign : New Sign Existing Sign Repainting Existing Sign
5. <u>Structure</u> :  Fence Wall Flagpole Retaining wall Tennis court Other
6. <u>Pool</u> Swimming Other man-made pool Solar panels Other
Type or Print Legibly: Date 2/9/21
NOTE: All applications must be signed by the current owner
Owner (print): Peter & Pamela Brouard Telephone #: 774-330-2951
Address of Proposed Work: 176 Dromoland Ln Village OKH-Barn Map Lot # 335/082
Mailing Address (if different) Same
Owner's Signature Peter Brouard
Description of Proposed Work: Give particulars of work to be done:
Solar PV, big open roof perfect south facing for solar. 2 rows of 16 in landscape and 4 on
top in portrait around chimney. Using a black framed panel with black cells, and a white
back sheet w/ white diamonds. Flush mounted, rail is not visible.
Agent or Contractor (print): E2 Solar Inc Telephone #: 508-694-7889
Address: 831 Main St, Dennis. 02638 Email: e2solar@e2solarcapecod.com
Contractor/Agent' signature: 144 Jason Stoots
For committee use only This Certificate is hereby APPROVED / DENIED
Date Members signatures
Conditions of approval

1 OKH Cert Appropriateness 2020.doc

# **CERTIFICATE OF APPROPRIATENESS SPEC SHEET Please submit 5 copies**

Foundation Ty	pe: (Max. 12*	exposed) (material - brick/cement	, other)		Els Amic
Siding Type:	Clapboard Material: re	shingle Xother d cedarwhite cedar	other	Color: light blu	e/grey paint
		and the state of t		Color: grey	
Roof Pitch(s):	(7/12 minim	um) 8/12 34 degrees (spe	ecify on plans for new l	uildings, major additions)	
		erial: wood X other materi			
Size of co	ornerboards	size of casings (1 X 4	min.) color V	Vhite	
Rakes 1st mem	ber	2 <sup>nd</sup> member Depth of ov	/erhang		
Window: (mal (Provide window	ke/model) w schedule on	material plan for new buildings, major ada	color		
Window grills true divid		all that apply_: exterior glued grills grills bet	tween glass remova	ble interior None	_
Door style and i	nake:	material _	(	olor:	1000000.40
Garage Door, S	style	Size of opening	Material	Color	
Shutter Type/S	tyle/Material:		Color:		
Gutter Type/M	aterial:		Color:		
Deck material:	wood	other material, specify	Color:		
Skylight, type/n	nake/model/:	material	Color:	Size:	
C!		Type/Materials:		Color:	
Sign size:	NAME OF A DESCRIPTION OF A				
		material:			
Fence Type (ma	x 6' ) Style _	material:	Color:		
Fence Type (ma Retaining wall:	x 6' ) Style _ Material:		Color:		

# THE ATTACHED CHECK LIST MUST BE COMPLETED AND SUBMITTED

Please provide samples of paint colors, manufacturers brochure of windows, doors, garage door, fences, lamp posts etc

Signed:	(plan preparer)	Desire	rein	- E2 SOLAT	Print Name	Desicio	Revoir	5
		/	2			51533		5

2 OKH Cert Appropriateness 2020.doc

# 5. SIGNS

- Diagram of sign, showing graphics, size, design and height of post, color and materials.
- $\square$  Spec sheet.
- □ Site Plan on a GIS map or mortgage survey, OR photographs OR to-scale sketch of building elevation showing location of proposed sign; and any tree to be removed near a freestanding sign.

# 6. SOLAR PANELS

- X Drawing of location of panels on house showing roof and panel dimensions.
- X Site plan showing location of building on property. (Assessors map may be submitted)
- X Height of solar panel above the roof.
- X Color of panels
- X Finish (matt or glossy)

# 7. FEES

- X Filing fee according to schedule, made payable to the Town of Barnstable
- Legal ad fee \$19.84 check made payable to the <u>Town of Barnstable</u> for the required legal ad notification Note the filing fee and legal ad fees need to be on separate checks. We apologize in advance for any inconvenience this may cause.
- X First Class Postage Stamps for abutter notification. Please contact the Barnstable Old King's Highway Office

SIGNED (plan preparer) Desnie Num	Print Desirée Revoir E2 Solar
Date: $\frac{2}{4}$ Tel. Phone no's: 508	8-694-78-89
Email ed Solar	8-694-7889 Reasolarcapecod.com
NOTE: The Old Kings Highway Historic District Committee MAY L	DENY INCOMPLETE APPLICATIONS

ATTENDANCE AT MEETINGS: If the applicant or his/her representative is not present during the hearing is scheduled, the application may be either CONTINUED OR DENIED

# APPEAL PERIOD

# **APPROVED PLANS**

# PLAN PICK UP

There is a ten (10) day appeal period, plus a 4 day waiting period for approved plans from the date the decision is filed with Town Clerk. This is necessary for each Certificate of Appropriateness and/or Certificate for Demolition issued by the Old King's Highway Committee. Plans approved by the Old King's Highway Historic District Committee may be picked up at Planning & Development Department, 200 Main Street, Hyannis, after expiration of the 14 day "wait" period. If the 14<sup>th</sup> day falls on a Saturday, your plans will be available the afternoon of the following business day.

# DENIALS

Applications that are denied may be appealed to the Old Kings Highway Regional Historic District Commission within 10 days of the filing of the decision with the Town Clerk. For more information, see the Bulletin of the Old Kings Highway Regional Historic District Commission.

# **BUILDING PERMITS, OTHER AGENCY CONTACTS**

In most instances, before commencing work, a Building Permit is required. The Building Division will require a certified plot plan for new construction and/or demolition. Commercial work may require Site Plan approval. Demolitions: the applicant should check with the Building Division as to conformance with Zoning requirements.

All certificates issued will expire one year from the date of issue, or upon the expiration date of any building permit issued for the work, whichever expiration date shall be later. The committee may renew any certificate for one additional year, providing the request for such renewal is received at least 30 days prior to the expiration date.

QUESTIONS ABOUT YOUR APPLICATION? PLEASE CALL THE BARNSTABLE OLD KINGS HIGHWAY OFFICE AT 508 862-4787

GENERAL NOTES: -PRELIMINARY LAYOUT -SYSTEM SIZE: 11.772 KWDC -(36) SUNPOWER E20-327 MODULES -10 KW SOLAREDGE INVERTER AND OPTIMIZERS -SUNPOWER INVISIMOUNT RACKING -13,559 KWH ESTIMATED ANNUAL PRODUCTION

632 sq. ft. array





E20 - 327 PANEL



IC INSTALLATION FOR: PAMELA BROUARD AND LANE

AIO

ONO.

TITLE:

DROMOLAND VSTABLE, MA

PETER 176 DI PHOT

DETAILS

by E2 Solar

SUNPOWER<sup>®</sup>

Dote:

Sheet:

01.11.2021

**3ARNSTABI** 

×

ph: 508.694.7889

331 MAIN ST. (RTE 6A), DENNIS, MA 02638

www.e2solarcapecod.com

Info@e2solarcapecod.com





# Historic Districts (OKH or HMSWHD) Abutter List for Subject Parcel 335082

Direct abutters – all parcels that touch subject property including those across the street or way that would touch but for the road.

Parcel ID	Owner 1	Owner 2	Address Line 1	Address Line 2	City	State	Zip
334032	STACK, DENISE E		157 DROMOLAND LANE		BARNSTABLE	MA	02630
334033	HICKEY, KAREN E		177 DROMOLAND LANE		BARNSTABLE	MA	02630
335077	MASSACHUSETTS, COMMONWEALTH OF	C/O EXECUTIVE OFFICE OF	TRANSPORTATION & CONSTRUCTION	10 PARK PLAZA - SUITE 3170	BOSTON	MA	02116
335081	MORGAN, COLLEEN C & ROBERTS, RICHARD W		1 FOREST AVENUE		COHASSET	MA	02025
335082	BROUARD, PETER & PAMELA E		176 DROMOLAND LANE		BARNSTABLE	MA	02630-1803
335083	MURPHY, GREGORY S & TRACEY M		4 MCKAYLA DRIVE		NEW MILFORD	СТ	06776

Page 1 of 1

Total Number of Abutters: 6

This list by itself does NOT constitute a "Certified List of Abutters" and is provided only as an aid to the determination of abutters. If a Certified Abutter List is required, you must contact the Assessing Division to have this list certified.





Heading down Dromoland house on left

Leaving Dromoland house on right







This map is for illustration purposes only. It is not adequate for legal boundary determination or regulatory interpretation. This map does not represent an on-the-ground survey. It may be generalized, may not reflect current conditions, and may contain cartographic errors or omissions.

Parcel lines shown on this map are only graphic representations of Assessor's tax parcels. They are not true property boundaries and do not represent accurate relationships to physical objects on the map such as building locations.





**Town of Barnstable GIS Unit** 367 Main Street, Hyannis, MA 02601 508-862-4624 gis@town.barnstable.ma.us